

DENISON MUNICIPAL UTILITIES

INDEPENDENT AUDITORS' REPORTS
FINANCIAL STATEMENTS
AND SUPPLEMENTARY INFORMATION

SCHEDULE OF FINDINGS

JUNE 30, 2015 and 2014

MAHONEY & GOTTO COMPANY

Certified Public Accountants

Denison, Iowa

DENISON MUNICIPAL UTILITIES

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DENISON MUNICIPAL UTILITIES

Officials

<u>Name</u>	<u>Title</u>	<u>Term Expires</u>
Brad Nelson	Chairman	2019
Nancy Bradley	Vice Chairman	2016
Dane Dammen	Board Member	2020
Chad Langenfeld	Board Member	2021
Jessica Garcia	Board Member	2018
Mark Ramthun	General Manager	Indefinite
Renee Vary	Manager-Finance & Customer Information	Indefinite
D. R. Franck	Attorney	Indefinite

MAHONEY & GOTTO COMPANY

Certified Public Accountants

**201 South 7th Street
Denison, IA 51442**

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INDEPENDENT AUDITORS' REPORT

To the Board of Trustees
Denison Municipal Utilities

Report on the Financial Statements

We have audited the accompanying financial statements of the proprietary fund types and the fiduciary fund information of Denison Municipal Utilities, a component unit of the City of Denison, as of and for the year ended June 30, 2015, and the related notes to the financial statements, which collectively comprise the Utilities' basic financial statements listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with U.S. generally accepted accounting principles. This includes the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involved performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Utilities' preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Utility's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the business type activities, each major enterprise fund and the fiduciary fund of Denison Municipal Utilities as of June 30, 2015, and the respective changes in financial position and cash flows for the year then ended in accordance with U.S. generally accepted accounting principles.

Emphasis of Matter

As discussed in Note 14 to the financial statements, Denison Municipal Utilities adopted new accounting guidance related to the Governmental Accounting Standards Board (GASB) Statement No. 68, Accounting and Financial Reporting for Pensions – an Amendment of GASB No. 27. Our opinions are not modified with respect to this matter.

Other Matters

Required Supplementary Information

U.S. generally accepted accounting principles require Management’s Discussion and Analysis, the Budgetary Comparison Information, the Schedule of the Utility’s Proportionate Share of the Net Pension Liability, the Schedule of Utility Contributions and the Schedule of Funding Progress for the Retiree Health Plan on pages 5 through 10 and 31 through 35 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board which considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with U.S. generally accepted auditing standards, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management’s responses to our inquiries, the basic financial statements and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise Denison Municipal Utilities’ basic financial statements. We previously audited, in accordance with the standards referred to in the third paragraph of this report, the financial statements for the five years ended June 30, 2014 (which are not presented herein) and expressed unmodified opinions on those financial statements. The supplementary information included in Schedules 1 through 8 is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The supplementary information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit

of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with U.S. generally accepted auditing standards. In our opinion, the supplementary information is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated September 30, 2015 on our consideration of Denison Municipal Utilities' internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering Denison Municipal Utilities' internal control over financial reporting and compliance.

Mahoney & Gotto Company
MAHONEY & GOTTO COMPANY
Certified Public Accountants

September 30, 2015
Denison, Iowa

MANAGEMENT'S DISCUSSION AND ANALYSIS

MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of Denison Municipal Utilities annual report presents an analysis of the Utilities financial performance for the fiscal year ended June 30, 2015. Denison Municipal Utilities is organized into four operating divisions. They are the electric utility, water utility, sewer utility, and the joint treatment utility. This discussion and analysis not only points out the highlights of each utility but also reports and discusses highlights in combined form. We encourage readers to consider the information presented here in conjunction with the utilities financial statements and notes to the basic financial statements in order to enhance their understanding of the utilities financial performance.

2015 FINANCIAL HIGHLIGHTS

- Total combined operating revenues decreased \$304,508 or 2.05% from the prior year. A decrease in gallons of water sold along with decreases in the discharge to the wastewater plant contributed to the overall decrease in operating revenues.
- Interest income decreased \$3,051 or 7.47% from the prior year. This decrease is a direct result of the use of cash reserve funds for capital improvement projects.
- Operating expenses increased \$45,822 or 0.37% from the prior year. Increases in the cost of electric purchases contributed to the increase.
- Total assets decreased \$214,431 and total liabilities decreased \$987,382, resulting in total net position increasing \$586,092 or 1.55% from the prior year restated amount. Investments in capital assets increased \$1,528,900 funded by amounts set aside in cash reserve funds.

OVERVIEW OF THE FINANCIAL STATEMENTS

This annual report consists of the following three parts: Management's Discussion and Analysis, Financial Statements and Required Supplementary Information. The Financial Statements include notes which explain in detail some of the information included in the Financial Statements.

REQUIRED FINANCIAL STATEMENTS

Denison Municipal Utilities presents its proprietary funds financial statements using the flow of economic resources focus to determine net income and financial position. The accounting principles used are similar to those applicable to businesses in the private sector and, thus, these funds are maintained on the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when incurred. The annual report consists of a series of financial statements and other information, as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Utilities financial activities.

The *Statement of Net Position* presents information on the Utilities assets and liabilities, with the difference between the two reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of each utility is improving or deteriorating.

All of the current year's revenues and expenses are accounted for in the *Statement of Revenues, Expenses and Changes in Net Position*. This statement measures the success of the Utilities operations. It can be used to determine whether each utility has successfully recovered all its costs through its rates, fees and other revenues. This statement also measures the Utilities profitability and credit worthiness.

The *Statement of Cash Flows* presents the change in the Utilities cash and cash equivalents during the year. This information can assist the user of the report in determining how the Utilities financed its activities and how it met its cash requirements.

Notes to Financial Statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

Required Supplementary Information further explains and supports the financial statements with a comparison of the Utilities budget for the year, the Utilities proportionate share of the net pension liability and related contributions, as well as presenting the Schedule of Funding Progress for the Retiree Health Plan.

Supplementary Information provides comparative financial information for each operating division.

FINANCIAL ANALYSIS OF THE UTILITIES

The Statement of Net Position includes all of the Utilities assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the utilities. The analysis that follows focuses on the change in net position of the Utilities.

<u>Condensed Statement of Net Position</u>			
	<u>2015</u>	<u>2014</u>	<u>2013</u>
Current and other assets	\$ 11,373,255	\$ 11,454,710	\$ 11,989,779
Capital Assets	<u>31,879,769</u>	<u>32,012,745</u>	<u>30,757,224</u>
Total Assets	<u>43,253,024</u>	<u>43,467,455</u>	<u>42,747,003</u>
Deferred outflows of resources	<u>203,281</u>	<u>143,559</u>	<u>0</u>
Long-term debt outstanding	1,666,000	2,095,000	2,515,000
Other liabilities	<u>2,920,022</u>	<u>3,603,404</u>	<u>2,216,367</u>
Total Liabilities	<u>4,586,022</u>	<u>5,698,404</u>	<u>4,731,369</u>
Deferred inflows of resources	<u>371,581</u>	<u>0</u>	<u>0</u>
Net Investment in Capital Assets	29,799,691	29,515,155	27,851,120
Restricted Net Position	739,969	734,925	726,434
Unrestricted Net Position	<u>7,959,042</u>	<u>7,662,530</u>	<u>9,438,080</u>
Total Net Position	<u>\$ 38,498,702</u>	<u>\$ 37,912,610</u>	<u>\$ 38,015,634</u>

The Governmental Accounting Standards Board Statement No. 68, Accounting and Financial Reporting for Pensions – an Amendment of GASB No. 27 was implemented during the current fiscal year. The beginning net position was restated \$1,216,953 to retroactively report the net pension liability as of June 30, 2013 and deferred outflows of resources related to contributions made after June 30, 2013 and prior to July 1, 2014. The financial statement amounts for fiscal year 2014 net pension liabilities, pension expense, deferred outflows of resources and deferred inflows of resources were not restated because the information was not available. In the past pension expense was the amount of the employer contribution. Current reporting provides a more comprehensive measure of pension expense which is more reflective of the amounts employees earned during the year.

2015 OPERATING RESULTS

The Statement of Revenues, Expenses and Changes in Net Position identify the various revenue and expense items which affect the change in net position.

<u>Condensed Statements of Revenues, Expenses, and Changes in Net Position</u>			
	<u>2015</u>	<u>2014</u>	<u>2013</u>
Program revenues			
Operating revenues	\$14,554,247	\$14,858,755	\$ 14,463,238
Miscellaneous	236,924	460,341	320,092
Unrestricted investment earnings	<u>37,811</u>	<u>40,862</u>	<u>46,496</u>
Total revenues	<u>14,828,982</u>	<u>15,359,958</u>	<u>14,829,826</u>
Program expenses			
Operating expenses	12,531,679	12,485,857	11,840,284
Depreciation	1,661,876	1,600,416	1,527,017
Interest on long-term debt	49,335	59,756	96,252
Economic development	0	100,000	100,000
Payment in lieu of taxes	<u>0</u>	<u>0</u>	<u>74,415</u>
Total expenses	<u>14,242,890</u>	<u>14,246,029</u>	<u>13,637,968</u>
Change in net position	586,092	1,113,929	1,191,858
Unrestricted Net Position July 1, as restated	<u>37,912,610</u>	<u>38,015,634</u>	<u>36,823,776</u>
Unrestricted Net Position June 30	<u>\$ 38,498,702</u>	<u>\$ 39,129,563</u>	<u>\$ 38,015,634</u>

Following is a schedule of the number of electric meters and the kilowatts used by customer class for the fiscal years ended June 30, 2015, 2014 and 2013:

	Comparison of Electric Meters & Usage by Customer Class					
	2015		2014		2013	
	<u>Meters</u>	<u>KWH</u>	<u>Meters</u>	<u>KWH</u>	<u>Meters</u>	<u>KWH</u>
Commercial C1	608	13,892,970	615	14,557,276	608	14,425,811
Commercial C1M	13	400,735	16	431,780	16	394,946
Residential R1	2,452	28,187,150	2,438	30,667,441	2,444	29,954,273
Residential R2M	257	4,622,346	253	5,025,843	257	4,704,645
Industrial	73	97,187,613	72	96,472,545	72	95,651,941
Water plant		3,030,157		3,303,082		3,118,136
Sewer plant		6,744,644		6,566,683		5,625,770
City Government		2,484,724		2,660,640		2,578,958
Other DMU uses		<u>583,440</u>		<u>598,270</u>		<u>571,843</u>
Total Meters & KWH Billed	<u>3,403</u>	<u>157,133,779</u>	<u>3,394</u>	<u>160,283,560</u>	<u>3,397</u>	<u>157,026,323</u>

The number of water meters and gallons used by customer class for the fiscal years ended June 30, 2015, 2014 and 2013 is as follows:

	Comparison of Water Meters & Usage by Customer Class					
	2015		2014		2013	
	<u>Meters</u>	<u>Gals.</u>	<u>Meters</u>	<u>Gals.</u>	<u>Meters</u>	<u>Gals.</u>
Residential	2,256	103,908,000	2,238	112,600,000	2,258	118,523,000
Commercial	411	83,826,000	396	106,996,000	396	105,864,000
West Central Rural Water	4	201,048,000	4	220,266,000	4	216,105,000
Residential Outside City	127	5,975,000	129	8,362,000	130	13,486,000
Commercial Outside City	20	29,540,000	20	33,329,000	20	29,391,000
Industrial	8	379,181,000	8	375,357,000	8	369,288,000
Electric Department		91,000		454,000		192,000
Sewer plant		1,240,000		1,118,000		2,563,000
City Government		<u>3,893,000</u>		<u>4,469,000</u>		<u>5,130,000</u>
Total Meters & Gals. Billed	<u>2,826</u>	<u>808,702,000</u>	<u>2,795</u>	<u>862,951,000</u>	<u>2,810</u>	<u>860,542,000</u>

ANALYSIS BY FUND

The Electric Utility, which accounts for the operation and maintenance of the electric system, ended fiscal year 2015 with a net position of \$13,965,363 compared to the restated prior year ending net position of \$13,966,546, a decrease of 0.01%. An increase in current liabilities contributed to the decrease.

The Water Utility, which accounts for the operation and maintenance of the water treatment and distribution system, ended fiscal year 2015 with an \$11,629,806 net position compared to the restated prior year ending net position of \$11,552,861, an increase of 0.67%. An increase in capital assets and a decrease in the related debt contributed to the increase in net position.

The Sewer Utility, which accounts for the operation and maintenance of the wastewater treatment and sanitary sewer system, ended fiscal year 2015 with a net position of \$4,635,044 compared to \$4,415,379 as restated for the previous fiscal year, an increase of 4.97%. A decrease in current liabilities contributed to the increase.

The Joint Treatment Utility, which accounts for the operation and maintenance of the waste water treatment system to which the major industries in the City of Denison discharge their pretreated waste water, ended the fiscal year 2015 with a net position of \$8,268,489 compared to the restated prior year ending net position of \$7,977,824, an increase of 3.64%. An increase in amounts invested in capital assets and a decrease in current liabilities contributed to the increase in the net asset balance.

CAPITAL ASSETS

The Utilities capital assets include land, buildings, improvements, service lines, automobiles and equipment, and street lights. A total of \$1,528,900 was invested in new capital assets, after accounting for depreciation, there was a decrease of \$132,976 in Capital Assets from June 30, 2014.

LONG-TERM DEBT

As of June 30, 2015, the Utilities had \$2.095 million in outstanding debt compared to \$2.515 million as of June 30, 2014. The decrease represents principal payments made during the fiscal year ended June 30, 2015. The outstanding debt of the Water Utility consists entirely of revenue bonds, which are secured by future water revenues.

Additional information on the Utilities long-term debt is provided in Note 5 of the financial statements.

BUDGETARY HIGHLIGHTS

In accordance with the Code of Iowa, the Board of Trustees annually adopts a budget following required public notice and hearing for all funds, except agency funds. Although the budget document presents functional disbursements by fund, the legal level of control is at the aggregated functional level, not at the fund type level. The budget was not amended during the year and the budget was not exceeded.

The Utilities receipts were \$2,601,732 less than budgeted. Charges for utility services were more than anticipated due to an increase in the demand charge for large commercial electric customers and increased discharge to the waste water joint treatment facility. A bond issue of \$2,300,000 and construction project contribution of \$500,000 were anticipated during the year, but were not received due to a delay in the construction project.

Total expenditures were \$1,743,421 less than budgeted. Delays in capital projects in the Sewer and Joint Treatment utilities' contributed to this variance.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

Various economic factors were considered when establishing the Utilities budget for fiscal 2015. Anticipated industry expansion and demographic changes are all considered in order to determine capital expenditures and expected revenues. During fiscal year 2016, the Utilities will review all rate structures to determine if any rate changes will be needed. Planned capital additions will be financed through cash reserves and operating cash flows thereby reducing the assets that bear interest and reducing interest income for the coming fiscal years.

COMMUNITY BENEFITS PROVIDED

As a municipal utility, DMU is able to provide the citizens of Denison with a variety of community benefits through lower rates and various customer programs. Following is a schedule of community benefits provided during the fiscal years ended June 30, 2015, 2014 and 2013.

	<u>2015</u>	<u>2014</u>	<u>2013</u>
KWH Billed	157,133,779	160,283,560	157,026,323
Rate difference between Iowa average utility rate and Denison Municipal Utilities	<u>0.0166</u>	<u>0.0167</u>	<u>0.0158</u>
(1) Calculated total electric savings	\$ 2,608,421	\$ 2,676,735	\$ 2,481,016
(2) Transfer to City general fund in lieu of taxes	268,526	243,150	294,491
(3) New housing assistance program	0	2,000	2,000
(4) Water heater rebates	<u>5,440</u>	<u>3,780</u>	<u>6,580</u>
Total Community Benefits	<u>\$ 2,882,387</u>	<u>\$ 2,925,665</u>	<u>\$ 2,784,087</u>

- (1) The Iowa average utility rate is arrived at by comparing the most recent data available from the US Energy Information Administration on Iowa investor owned utilities.
- (2) Payment of utility bills based upon the costs associated with street and public recreation area lighting are remitted by the city monthly. A cash remittance of the same amount is given to the city as a payment in lieu of taxes. Additional funds are also provided to the City to achieve a contribution amount to the City in an amount determined by the Board of Trustees.
- (3) Denison Municipal Utilities has agreed to support local housing projects by reimbursing 90% of costs associated with installing electric, water, and sewer connections from main lines to the house or duplex; however, the reimbursement amount is not to exceed \$2,000 per structure. In the case of multi-family dwellings, in excess of two units, the reimbursement amount is not to exceed \$500 per dwelling unit.
- (4) Denison Municipal Utilities has agreed to support an energy efficient water heater rebate program. All participants in the water heater rebate program are required to be on the load management system.

ADDITIONAL FINANCIAL INFORMATION

This financial report is designed to provide the Utilities rate payers, creditors and other interested parties with a general overview of the Utilities finances and operating activities. If you have any questions regarding the information included in this report or wish to request additional financial information, please contact the Manager of Finance and Customer Information at PO Box 518, Denison, IA 51442.

BASIC FINANCIAL STATEMENTS

**DENISON MUNICIPAL UTILITIES
STATEMENTS OF NET POSITION
June 30, 2015 and 2014**

Exhibit A

ASSETS	BUSINESS-TYPE ACTIVITIES	
	2015	2014
CURRENT ASSETS		
Restricted		
Consumers' deposit fund	\$ 77,673	\$ 69,442
Unrestricted		
Cash	2,711,006	2,867,319
Deposits and investments	3,877,252	3,939,995
Accounts receivable	(1,933)	124,230
Unbilled usage	1,222,521	1,121,339
Due from other funds	31,409	34,648
Interest receivable	6,337	8,104
Inventory	912,538	822,389
Prepaid insurance	186,135	146,044
Note receivable	125,000	125,000
Total Current Assets	\$ 9,147,938	\$ 9,258,510
OTHER ASSETS		
Restricted		
Revenue bond reserve	\$ 746,169	\$ 742,052
Loan origination fee, net of accumulated amortization	14,922	17,409
Unrestricted		
Note receivable	0	125,000
Equipment replacement investment	1,464,226	1,311,739
	\$ 2,225,317	\$ 2,196,200
UTILITY PLANT		
Plant in Service, at cost	\$ 63,537,367	\$ 62,008,467
Less: Accumulated depreciation	31,657,598	29,995,722
Net Utility Plant	\$ 31,879,769	\$ 32,012,745
Total Assets	\$ 43,253,024	\$ 43,467,455
DEFERRED OUTFLOWS OF RESOURCES		
Pension related deferred outflows	\$ 203,281	\$ 143,559

See notes to financial statements.

**DENISON MUNICIPAL UTILITIES
STATEMENTS OF NET POSITION
June 30, 2015 and 2014**

Exhibit A

	BUSINESS-TYPE ACTIVITIES	
	2015	2014
LIABILITIES		
CURRENT LIABILITIES		
Accounts payable	\$ 955,954	\$ 1,245,958
Due to other funds	31,409	34,648
Accrued vacation and sick leave	325,568	338,964
Other accrued liabilities	116,767	121,230
Payable from restricted assets		
Current maturities of long-term debt	429,000	420,000
Interest payable	8,700	12,127
Consumers' deposits	78,296	69,965
Total Current Liabilities	\$ 1,945,694	\$ 2,242,892
LONG-TERM DEBT		
Net of current maturities	\$ 1,666,000	\$ 2,095,000
NONCURRENT LIABILITIES		
Net pension liability	\$ 974,328	\$ 1,360,512
Total Liabilities	\$ 4,586,022	\$ 5,698,404
DEFERRED INFLOWS OF RESOURCES		
Pension related deferred inflows	\$ 371,581	\$ 0
NET POSITION		
Net Investment in Capital Assets	\$ 29,799,691	\$ 29,515,155
Restricted:		
Debt Service	739,969	734,925
Consumer Deposits	0	0
Unrestricted net assets	7,959,042	7,662,530
Total Net Position	\$ 38,498,702	\$ 37,912,610

See notes to financial statements.

DENISON MUNICIPAL UTILITIES
COMBINING STATEMENTS OF NET POSITION - PROPRIETARY FUNDS
June 30, 2015 and 2014

Exhibit B

	<u>Electric Utility</u>	<u>Water Utility</u>	<u>Sewer Utility</u>	<u>Joint Treatment</u>	<u>Total 2015</u>	<u>Total 2014</u>
ASSETS						
CURRENT ASSETS						
Restricted						
Consumers' deposit fund	\$ 77,673	0	0	0	77,673	69,442
Unrestricted						
Cash	1,735,910	324,774	475,866	174,456	2,711,006	2,867,319
Deposits and investments	3,327,639	362,129	187,484	0	3,877,252	3,939,995
Accounts receivable	(62,888)	30,116	30,839	0	(1,933)	124,230
Unbilled usage	798,157	192,542	101,521	130,301	1,222,521	1,121,339
Due from other funds	3,800	8,169	17,974	1,466	31,409	34,648
Interest receivable	5,735	602	0	0	6,337	8,104
Inventory	839,574	72,964	0	0	912,538	822,389
Prepaid insurance	74,365	65,127	16,855	29,788	186,135	146,044
Note receivable - Joint Treatment Utility	125,000	0	0	0	125,000	125,000
Total Current Assets	<u>\$ 6,924,965</u>	<u>1,056,423</u>	<u>830,539</u>	<u>336,011</u>	<u>9,147,938</u>	<u>9,258,510</u>
OTHER ASSETS						
Restricted						
Revenue bond reserve	\$ 0	746,169	0	0	746,169	742,052
Loan origination fee, net of accumulated amortization	0	14,922	0	0	14,922	17,409
Unrestricted						
Note receivable - Joint Treatment Utility	0	0	0	0	0	125,000
Equipment replacement investment	0	0	0	1,464,226	1,464,226	1,311,739
Total Other Assets	<u>\$ 0</u>	<u>761,091</u>	<u>0</u>	<u>1,464,226</u>	<u>2,225,317</u>	<u>2,196,200</u>
UTILITY PLANT						
Plant in Service, at cost	\$ 21,597,049	23,482,393	7,424,391	11,033,534	63,537,367	62,008,467
Less: Accumulated depreciation	12,926,480	11,191,611	3,341,512	4,197,995	31,657,598	29,995,722
Net Utility Plant	<u>\$ 8,670,569</u>	<u>12,290,782</u>	<u>4,082,879</u>	<u>6,835,539</u>	<u>31,879,769</u>	<u>32,012,745</u>
Total Assets	<u>\$ 15,595,534</u>	<u>14,108,296</u>	<u>4,913,418</u>	<u>8,635,776</u>	<u>43,253,024</u>	<u>43,467,455</u>
DEFERRED OUTFLOWS OF RESOURCES						
Pension related deferred outflows	\$ 84,118	57,617	30,941	30,605	203,281	143,559

See notes to financial statements.

DENISON MUNICIPAL UTILITIES
COMBINING STATEMENTS OF NET POSITION - PROPRIETARY FUNDS
June 30, 2015 and 2014

Exhibit B

	<u>Electric Utility</u>	<u>Water Utility</u>	<u>Sewer Utility</u>	<u>Joint Treatment</u>	<u>Total 2015</u>	<u>Total 2014</u>
LIABILITIES						
CURRENT LIABILITIES						
Accounts payable	\$ 811,316	65,282	23,850	55,506	955,954	1,245,958
Due to other funds	24,880	1,926	3,334	1,269	31,409	34,648
Accrued vacation and sick leave	187,648	84,690	53,230	0	325,568	338,964
Other accrued liabilities	50,447	36,390	15,710	14,220	116,767	121,230
Payable from restricted assets						
Current maturities of long-term debt	0	304,000	0	125,000	429,000	420,000
Interest payable	0	6,200	0	2,500	8,700	12,127
Consumers' deposits	78,296	0	0	0	78,296	69,965
Total Current Liabilities	<u>\$ 1,152,587</u>	<u>498,488</u>	<u>96,124</u>	<u>198,495</u>	<u>1,945,694</u>	<u>2,242,892</u>
LONG-TERM DEBT -						
Net of current maturities	<u>\$ 0</u>	<u>1,666,000</u>	<u>0</u>	<u>0</u>	<u>1,666,000</u>	<u>2,095,000</u>
NONCURRENT LIABILITIES						
Net pension liability	<u>\$ 406,626</u>	<u>269,022</u>	<u>154,333</u>	<u>144,347</u>	<u>974,328</u>	<u>1,360,512</u>
Total Liabilities	<u>\$ 1,559,213</u>	<u>2,433,510</u>	<u>250,457</u>	<u>342,842</u>	<u>4,586,022</u>	<u>5,698,404</u>
DEFERRED INFLOWS OF RESOURCES						
Pension related deferred inflows	<u>\$ 155,076</u>	<u>102,597</u>	<u>58,858</u>	<u>55,050</u>	<u>371,581</u>	<u>0</u>
NET POSITION						
Net Investment in Capital Assets	\$ 8,670,569	10,335,704	4,082,879	6,710,539	29,799,691	29,515,155
Restricted:						
Debt Service	0	739,969	0	0	739,969	734,925
Consumer Deposits	0	0	0	0	0	0
Unrestricted	5,294,794	554,133	552,165	1,557,950	7,959,042	7,662,530
Total Net Position	<u>\$ 13,965,363</u>	<u>11,629,806</u>	<u>4,635,044</u>	<u>8,268,489</u>	<u>38,498,702</u>	<u>37,912,610</u>

See notes to financial statements.

DENISON MUNICIPAL UTILITIES
COMBINING STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION - PROPRIETARY FUNDS
Years Ended June 30, 2015 and 2014

Exhibit C

	Electric Utility	Water Utility	Sewer Utility	Joint Treatment	Total 2015	Total 2014
OPERATING REVENUES						
Sales to consumers	\$ 9,531,145	2,199,484	1,255,145	1,547,293	14,533,067	14,830,222
Other operating revenues	21,180	0	0	0	21,180	28,533
Total operating revenues	\$ 9,552,325	2,199,484	1,255,145	1,547,293	14,554,247	14,858,755
OPERATING EXPENSES						
Cost of Power	\$ 7,627,155	0	0	0	7,627,155	7,620,118
Administrative & general	421,557	201,287	92,851	126,097	841,792	815,397
Transportation	46,229	12,403	11,531	8,772	78,935	89,242
Property, liability & work comp Insurance	89,180	76,545	21,211	35,513	222,449	176,489
Payroll tax expense	98,571	62,928	32,644	35,320	229,463	292,231
Employee insurance	175,507	98,946	53,494	44,854	372,801	348,846
Waste water processing expense	0	0	0	770,888	770,888	728,700
Joint treatment costs	0	0	340,444	0	340,444	262,611
Repair & maintenance	99,673	0	111,546	0	211,219	264,502
Power & pumping	0	234,486	18,739	0	253,225	320,287
Transmission & distribution	491,624	231,618	126,216	0	849,458	843,823
Purification	0	505,118	0	0	505,118	503,217
Consumer accounting & collection	80,600	81,812	66,320	0	228,732	220,394
Total operating expenses excluding depreciation	\$ 9,130,096	1,505,143	874,996	1,021,444	12,531,679	12,485,857
OPERATING INCOME BEFORE DEPRECIATION	\$ 422,229	694,341	380,149	525,849	2,022,568	2,372,898
DEPRECIATION	594,700	649,548	168,573	249,055	1,661,876	1,600,416
OPERATING INCOME (LOSS)	\$ (172,471)	44,793	211,576	276,794	360,692	772,482
NONOPERATING REVENUES (EXPENSES)						
Miscellaneous	\$ 143,489	67,646	7,410	18,379	236,924	460,341
Interest income	27,799	6,341	679	2,992	37,811	40,862
Interest expense	0	(41,835)	0	(7,500)	(49,335)	(59,756)
Payment in lieu of taxes	0	0	0	0	0	0
Economic Development expense	0	0	0	0	0	(100,000)
Total nonoperating revenues (expenses)	\$ 171,288	32,152	8,089	13,871	225,400	341,447
CHANGE IN NET POSITION	\$ (1,183)	76,945	219,665	290,665	586,092	1,113,929
NET POSITION, BEGINNING OF YEAR, as restated	13,966,546	11,552,861	4,415,379	7,977,824	37,912,610	38,015,634
NET POSITION, END OF YEAR	\$ 13,965,363	11,629,806	4,635,044	8,268,489	38,498,702	39,129,563

See notes to financial statements.

DENISON MUNICIPAL UTILITIES
COMBINING STATEMENTS OF CASH FLOWS - PROPRIETARY FUNDS
Years Ended June 30, 2015 and 2014

Exhibit D

	Electric Utility	Water Utility	Sewer Utility	Joint Treatment	Total 2015	Total 2014
CASH FLOWS FROM OPERATING ACTIVITIES						
Change in Net Position	\$ (1,183)	76,945	219,665	290,665	586,092	1,113,929
Adjustments to reconcile change in net position to net cash provided by (used in) operating activities:						
Depreciation	594,700	649,548	168,573	249,055	1,661,876	1,600,416
Amortization of origination fees	0	2,487	0	0	2,487	2,487
Changes in assets and liabilities						
(Increase) decrease in consumers' deposit fund	(8,231)	0	0	0	(8,231)	218
(Increase) decrease in trade receivables	14,059	58,981	(4,329)	57,452	126,163	(97,689)
(Increase) decrease in unbilled usage	(108,744)	(14,098)	18,859	2,801	(101,182)	(40,976)
(Increase) decrease in inventories	(116,431)	26,282	0	0	(90,149)	(74,085)
(Increase) decrease in prepaid expenses	(16,103)	(14,155)	(3,511)	(6,322)	(40,091)	(1,349)
(Increase) decrease in other current assets	2,463	(842)	3,223	162	5,006	(2,666)
Increase (decrease) in accounts payable and accrued liabilities	15,583	(6,115)	(265,407)	(58,590)	(314,529)	17,473
Increase (decrease) in customer deposits	8,331	0	0	0	8,331	50
Increase (decrease) in net pension liability	(161,170)	(106,629)	(61,172)	(57,213)	(386,184)	0
(Increase) decrease in deferred outflows of resources	(24,205)	(17,979)	(8,201)	(9,337)	(59,722)	0
Increase (decrease) in deferred inflows of resources	155,076	102,597	58,858	55,050	371,581	0
Net cash provided by (used in) operating activities	<u>354,145</u>	<u>757,022</u>	<u>126,558</u>	<u>523,723</u>	<u>1,761,448</u>	<u>2,517,808</u>
CASH FLOWS FROM INVESTING ACTIVITIES						
Proceeds from sale/maturities of securities	1,894,977	1,396,715	-	0	3,291,692	1,266,455
Purchase of investment securities	(2,012,532)	(1,220,359)	(175)	(152,487)	(3,385,553)	(850,909)
Purchase of property and equipment	(334,492)	(994,858)	(24,280)	(175,270)	(1,528,900)	(2,855,937)
Interfund loan to Joint Treatment	125,000	0	0	0	125,000	125,000
Net cash provided by (used in) investing activities	<u>(327,047)</u>	<u>(818,502)</u>	<u>(24,455)</u>	<u>(327,757)</u>	<u>(1,497,761)</u>	<u>(2,315,391)</u>
CASH FLOWS FROM FINANCING ACTIVITIES						
Proceeds from long-term borrowing	0	0	0	0	0	0
Principal payments on long-term borrowings	0	(295,000)	0	(125,000)	(420,000)	(411,000)
Net cash provided by (used in) financing activities	<u>0</u>	<u>(295,000)</u>	<u>0</u>	<u>(125,000)</u>	<u>(420,000)</u>	<u>(411,000)</u>
Net increase (decrease) in cash and cash equivalents	27,098	(356,480)	102,103	70,966	(156,313)	(208,583)
Cash and cash equivalents:						
Beginning	1,708,812	681,254	373,763	103,490	2,867,319	3,075,902
Ending	<u>\$ 1,735,910</u>	<u>324,774</u>	<u>475,866</u>	<u>174,456</u>	<u>2,711,006</u>	<u>2,867,319</u>

See notes to financial statements.

DENISON MUNICIPAL UTILITIES
STATEMENTS OF FIDUCIARY ASSETS AND LIABILITIES
AGENCY FUNDS
June 30, 2015 and 2014

Exhibit E

	<u>2015</u>	<u>2014</u>
ASSETS		
OTHER ASSETS		
Restricted		
Deferred compensation	\$ 384,238	\$ 347,069
CURRENT ASSETS		
None	\$ <u>0</u>	\$ <u>0</u>
Total Assets	\$ <u><u>384,238</u></u>	\$ <u><u>347,069</u></u>
 LIABILITIES AND NET POSITION		
NET POSITION		
None	\$ <u>0</u>	\$ <u>0</u>
CURRENT LIABILITIES		
Payable from restricted assets		
Deferred compensation	\$ <u>384,238</u>	\$ <u>347,069</u>
Total Current Liabilities	\$ <u>384,238</u>	\$ <u>347,069</u>
Total Liabilities and Net Position	\$ <u><u>384,238</u></u>	\$ <u><u>347,069</u></u>

DENISON MUNICIPAL UTILITIES
NOTES TO FINANCIAL STATEMENTS
JUNE 30, 2015

Note 1 – Summary of Significant Accounting Policies

The Denison Municipal Utilities (the Utilities) is governed by a Board of Trustees who are appointed by the Mayor of Denison, Iowa and approved by the City Council. Services provided are electric, water, sewer and joint treatment for industrial waste. A communication utility was established by referendum in November, 1997. To date, it has no assets and no customers.

The financial statements of Denison Municipal Utilities have been prepared in conformity with U.S. generally accepted accounting principles (GAAP) as prescribed by the Governmental Accounting Standards Board. The significant accounting principles and policies utilized by the utilities are described below:

Reporting entity

Criteria specified by the Governmental Accounting Standards Board have been applied in determining the scope of the reporting entity for financial reporting purposes. Specifically, those offices and activities over which the Board of Trustees exercises oversight responsibility are included in these financial statements. Manifestations of oversight responsibility over an entity include: (1) financial interdependency, (2) selection of governing authority, (3) designation of management, (4) ability to significantly influence operations and (5) accountability for fiscal matters.

In accordance with these criteria the Denison Municipal Utilities has been identified as a component unit of the City of Denison, Iowa, due primarily to the fact that the City of Denison selects the Board of Trustees.

Basis of Presentation

The accounts of Denison Municipal Utilities are organized on the basis of enterprise funds, each of which is considered to be a separate accounting entity. The operations of each fund are accounted for by a separate set of self-balancing accounts which comprise its assets, liabilities, net position, revenues and expenses. The various funds are Electric, Water, Sewer and Joint Treatment.

The Statement of Net Position (previously referred to as net assets) displays the Utilities assets and liabilities, with the difference reported as net position. Net position is reported in the following categories:

Net Investment in capital assets consists of capital assets, net of accumulated depreciation and reduced by outstanding balances for bonds, notes and other debt attributable to the acquisition, construction or improvement of those assets.

Restricted net position results when constraints placed on net position use are either externally imposed or imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position consists of net position that does not meet the definition of “restricted” or “invested in capital assets.” Unrestricted net position often has constraints on resources imposed by management which can be removed or modified.

Measurement Focus and Basis of Accounting

The proprietary funds financial statements are reported using the flow of economic resources focus to determine net income and financial position. The accounting principles used are similar to those applicable to businesses in the private sector and, thus, these funds are maintained on the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when incurred regardless of the timing of related cash flows.

GASB pronouncements and non-conflicting pronouncements of the Financial Accounting Standards Board (FASB) issued before November 30, 1989 are applied in the preparation of the accompanying financial statements. Management does not apply FASB pronouncements issued after November 30, 1989.

Denison Municipal Utilities distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with Denison Municipal Utilities’ principal ongoing operations. The principal operating revenues of the Utilities are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Assets, Deferred Outflows, Liabilities, Deferred Inflows and Net Position

The following accounting policies are followed in preparing the financial statements:

Cash, Investments and Cash Equivalents - The Utilities considers all short-term investments that are highly liquid to be cash equivalents. Cash equivalents are readily convertible to known amounts of cash, and at the day of purchase, they have a maturity date no longer than three months. There were no cash equivalents as of June 30, 2015. Investments consist of non-negotiable certificates of deposit which are stated at cost.

Restricted Assets - Funds set aside for payment of customer deposits are classified as restricted. Also, funds set aside for payment of bond principal and interest are classified as restricted. Funds classified as restricted are not available to pay expenses other than those expenses for which the fund is restricted in accordance with the Utilities policy. The amount and purpose of the restricted net assets are as follows:

Restricted For	2015	2014	2013
Debt Service	\$ 739,969	\$ 734,925	\$ 726,434
Consumer Deposits	0	0	0

Receivables, Unbilled Usage and Credit Policies - Accounts receivable are uncollateralized customer obligations due under normal terms requiring payment twenty days after the billing date. Unpaid accounts receivable are considered delinquent and are assessed a penalty. Payments of accounts receivable are allocated to the specific bills identified by the customer, or if unspecified, are applied to the earliest unpaid bill.

Accounts receivable are stated at the amount billed to the customer plus any unpaid penalties and are recorded in the period the service is rendered. Management reviews all accounts receivable balances that are delinquent and charges those amounts to expense that are deemed to be uncollectible.

Unbilled usage for service consumed between periodic scheduled billing dates is estimated and is recognized as revenue in the period in which the service is provided.

Inventories - Materials and supplies inventory are held for consumption and are valued at average cost.

Utility Plant - The electric plant was estimated at replacement cost at August 31, 1969 and the Water Utility fixed assets were valued by utility employees at March 31, 1951. The employees used estimated historical costs because original historical cost was not available and the difference between such amounts was believed to be immaterial. All subsequent additions are valued at historical cost. Where additions are made by Utilities personnel, the direct cost of materials and labor are capitalized.

Major costs for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is reflected in the capitalized value of the utility plant constructed, net of interest earned on the invested proceeds over the same period. There were no qualifying assets acquired during the year ended June 30, 2015.

Capital assets in service are depreciated using the straight-line method over the following useful lives:

Plant	20-40 years
Distribution & Collection	15-40 years
Machinery & Equipment	5-10 years
General Buildings	30-40 years
Transportation Equipment	5-10 years

Deferred Outflows of Resources – Deferred outflows or resources represent a consumption of net position that applies to a future period(s) and will not be recognized as an outflow of resources (expenditure) until then. Deferred outflows of resources consist of unrecognized items not yet charged to pension expense and contributions from the employer after the measurement date but before the end of the employer’s reporting period.

Compensated Absences - The Utilities allows employees to accumulate a maximum of 25 working days of vacation leave. An employee may carry forward a maximum of ten days of each year’s earned vacation. Any vacation leave in excess of these two limits will be lost. Upon separation from the Utilities, unused vacation leave will be paid to the employee.

The Utilities also allows employees to accumulate up to a total of 60 working days of sick leave. If sick leave is not used during the year, a minimum of six days of unused sick leave must be carried forward. Employees may elect to take pay for unused sick leave in excess of the six days which must be carried forward to the maximum accumulation of 60 days. At such time as 60 days of sick leave have been accumulated, an employee may elect to take pay for all unused sick leave in a year. Pay shall be granted to an employee for unused sick leave upon separation from the Utilities.

Long-Term Liabilities - Long-term debt and other obligations are reported as liabilities. Bond premiums and discounts, as well as origination fee, are deferred and amortized over the life of the respective debt.

Pensions – For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Iowa Public Employees’ Retirement System (IPERS) and additions to/deductions from IPERS’ fiduciary net position have been determined on the same basis as they are reported by IPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Deferred Inflows of Resources – Deferred inflows of resources represent an acquisition of net position that applies to a future period(s) and will not be recognized as an inflow of resources (revenue) until that time. Deferred inflows of resources in the Statement of Net Position consist of the unamortized portion of the net difference between projected and actual earnings on pension plan investments.

Designated Net Position - The Board of Trustees has designated certain funds to be placed in cash reserve funds. These cash reserve funds, which are from unrestricted net position, are designated as emergency funds and shall only be expended for that purpose. The cash reserve funds are not to be used to pay for ongoing operating expenditures or capital improvements unless approved by the Board. The Board has also designated certain funds to be placed in an Economic Development Savings Account to be used for future economic development within the City of Denison.

Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates. As of the date of issuance of the accompanying financial statements, no material changes to the estimates used therein were anticipated by management in the near term.

Budgets and Budgetary Accounting

In accordance with the Code of Iowa, the Board of Trustees annually adopts a budget for Electric, Water, Sewer and Joint Treatment. The budget of the Utilities is submitted following required public notice and hearing.

The budgetary comparison and related disclosures are reported as Required Supplementary Information. During the year ended June 30, 2015, disbursements did not exceed the amounts budgeted.

Note 2 – Deposits and Investments

The Utilities deposits, in banks, at June 30, 2015 were entirely covered by Federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. The chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The Utilities is authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Board of Trustees; prime eligible bankers acceptances; certain high rated commercial paper, perfected repurchase agreements; certain

registered open-end management investment companies; certain joint investment trusts; and warrants or improvement certificates of a drainage district.

The Utilities had no investments meeting the disclosure requirements of Governmental Accounting Standards Board Statement No. 3, as amended by Statement No. 40.

Note 3 – Utility Plant

Capital asset activity for the year ended June 30, 2015 is as follows:

	Beginning <u>Balance</u>	<u>Additions</u>	<u>Disposals</u>	Ending <u>Balance</u>
Land	\$ 1,086,792	\$ 628,222	\$ 0	\$ 1,715,014
River Levee	<u>212,153</u>	<u>0</u>	<u>0</u>	<u>212,153</u>
Non-Depreciable Capital Assets	<u>1,298,945</u>	<u>628,222</u>	<u>0</u>	<u>1,927,167</u>
Plant	20,569,836	246,721	0	20,816,557
Distribution & Collection	25,027,131	314,633	0	25,341,764
Machinery & Equipment	1,088,183	151,515	0	1,239,698
General Buildings	2,135,910	27,823	0	2,163,733
Transportation Equipment	1,535,325	0	0	1,535,325
Joint Treatment Facility	<u>10,353,137</u>	<u>159,986</u>	<u>0</u>	<u>10,513,123</u>
Depreciable Capital Assets	60,709,522	900,678	0	61,610,200
Less Accumulated Depreciation	<u>29,995,722</u>	<u>1,661,876</u>	<u>0</u>	<u>31,657,598</u>
Depreciable Capital Assets-Net	<u>30,713,800</u>	<u>(761,198)</u>	<u>0</u>	<u>29,952,602</u>
Net Capital Assets	<u>\$32,012,745</u>	<u>\$ (132,976)</u>	<u>\$ 0</u>	<u>\$31,879,769</u>

Depreciation charged to operations for the years ended June 30, 2015, 2014, and 2013 was \$1,661,876, \$1,600,416, and \$1,527,017 respectively. Construction in progress included in the above amounts is \$102,762, \$27,949, and \$74,500 for June 30, 2015, 2014, and 2013 respectively. No depreciation was taken on the construction in progress amounts.

Note 4 – Loan Origination Fee

The original cost of the loan origination fee for the Water Revenue Capital Loan – Series 2001 was \$48,080, which was incurred in March 2002 and is being amortized over the remaining life of the loan.

Note 5 – Long-Term Debt

Following is a summary of changes in the water utility long-term debt for the year ended June 30, 2015:

	Series 2001 Water Revenue Capital Loan Note	Series 2010 Water Revenue Capital Loan Note	Total Debt <u>Payable</u>
Balance July 1, 2014	2,015,000	250,000	2,265,000
Redeemed	<u>(263,000)</u>	<u>(32,000)</u>	<u>(295,000)</u>
Balance June 30, 2015	1,752,000	218,000	1,970,000
Less: current portion	<u>(271,000)</u>	<u>(33,000)</u>	<u>(304,000)</u>
Long-term debt, net of current portion	<u>1,481,000</u>	<u>185,000</u>	<u>1,666,000</u>

Annual debt service requirements to maturity for water revenue notes are as follows:

Year Ending <u>June 30</u>	<u>Series 2001</u>			<u>Series 2010</u>		
	<u>Principal</u>	<u>Interest</u>	<u>Service Fees</u>	<u>Principal</u>	<u>Interest</u>	<u>Service Fees</u>
2016	\$ 271,000	30,660	4,380	33,000	6,540	545
2017	279,000	25,918	3,703	35,000	5,550	463
2018	287,000	21,035	3,005	36,000	4,500	375
2019	296,000	16,012	2,287	37,000	3,420	285
2020	305,000	10,833	1,547	38,000	2,310	193
2021	<u>314,000</u>	<u>5,495</u>	<u>785</u>	<u>39,000</u>	<u>1,170</u>	<u>97</u>
	\$ <u>1,752,000</u>	<u>109,953</u>	<u>15,437</u>	\$ <u>218,000</u>	<u>23,490</u>	<u>1,958</u>

The Utilities has pledged future water utility revenue, net of specified operating expenses, to repay outstanding water revenue bonds. The bonds are payable solely from the water utility's net revenues. Revenue bond provisions include requirements to make sufficient monthly transfers to Water sinking fund accounts for the purpose of paying bond principal and interest when due. These requirements have been met.

During the fiscal year ended June 30, 2006, the electric utility had advanced funds to the joint treatment utility to expand the waste treatment facility. The loan bears an interest rate of 4.0% and is due in annual installments payable on January 1 of each year. Following is the long-term liability activity for the fiscal year ended June 30, 2015:

	<u>Notes Payable</u>
Balance July 1, 2014	\$ 250,000
Redeemed	<u>(125,000)</u>
Balance June 30, 2015	125,000
Less: current portion	<u>(125,000)</u>
Long-term debt, net of current portion	\$ <u>0</u>

Annual debt service requirements to maturity for the inter-fund loan are as follows:

<u>Year Ending June 30,</u>	<u>Principal</u>	<u>Interest</u>
2016	<u>125,000</u>	<u>5,000</u>
	\$ <u>125,000</u>	<u>5,000</u>

Note 6 – Pension and Retirement Benefits

Plan Description – Employees of the Utility are provided with pensions through a cost-sharing multiple-employer defined benefit pension plan administered by Iowa Public Employees' Retirement System (IPERS). IPERS membership is mandatory for employees of the Utility. IPERS issues a stand-alone financial report which is available to the public by mail at 7401 Register Drive, PO Box 9117, Des Moines, IA 50306-9117 or at www.ipers.org.

IPERS benefits are established under Iowa Code chapter 97B and the administrative rules thereunder. Chapter 97B and the administrative rules are the official plan documents. The following brief description is provided for general informational purposes only. Refer to the plan document for more information.

Pension Benefits – A regular member may retire at normal retirement age and receive monthly benefits without an early-retirement reduction. Normal retirement age is age 65, anytime after reaching age 62

with 20 or more years of covered employment, or when the member's years of service plus the member's age at the last birthday equals or exceeds 88, whichever comes first. (These qualifications must be met on the member's first month of entitlement to benefits.) Members cannot begin receiving retirement benefits before age 55. The formula used to calculate a Regular member's monthly IPERS benefit includes:

- A multiplier (based on years of service)
- The member's highest five-year average salary (for members with service before June 30, 2012, the highest three-year average salary as of that date will be used if it is greater than the highest five-year average salary)

If a member retires before normal retirement age, the member's monthly retirement benefit will be permanently reduced by an early-retirement reduction. The early-retirement reduction is calculated differently for service earned before and after July 1, 2012. For service earned before July 1, 2012, the reduction is 0.25 percent for each month that the member receives benefits before the member's earliest normal retirement age. For service earned starting July 1, 2012, the reduction is 0.50 percent for each month that the member receives benefits before age 65.

Generally, once a member selects a benefit option, a monthly benefit is calculated and remains the same for the rest of the member's lifetime. However, to combat the effects of inflation, retirees who began receiving benefits prior to July 1990 receive a guaranteed dividend with their regular November benefit payments.

Disability and Death Benefits – A vested member who is awarded federal Social Security disability or Railroad Retirement disability benefits is eligible to claim IPERS benefits regardless of age. Disability benefits are not reduced for early retirement. If a member dies before retirement, the member's beneficiary will receive a lifetime annuity or a lump-sum payment equal to the present actuarial value of the member's accrued benefit or calculated with a set formula, whichever is greater. When a member dies after retirement, death benefits depend on the benefit option the member selected at retirement.

Contributions – Effective July 1, 2012, as a result of a 2010 law change, the contribution rates are established by IPERS following the annual actuarial valuation, which applies IPERS' Contribution Rate Funding Policy and Actuarial Amortization Method. Statute limits the amount rates can increase or decrease each year to 1 percentage point. IPERS Contribution Rate Funding Policy requires that the actuarial contribution rate be determined using the "entry age normal" actuarial cost method and the actuarial contribution rate covers normal cost plus the unfunded actuarial liability payment based on a 30-year amortization period. The payment to amortize the unfunded actuarial liability is determined as a level percentage of payroll, based on the Actuarial Amortization Method adopted by the Investment Board.

In fiscal year 2015, pursuant to the required rate, members contributed 5.95% of their annual covered salary and the Utilities contributed 8.93% of annual covered payroll for a total rate of 14.88%. The Utilities' total contributions to IPERS for the years ended June 30, 2015, 2014, and 2013 were \$147,706, \$143,559, and \$135,073 respectively, equal to the required contributions for the year.

Net Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – At June 30, 2015, the Utility reported a liability of \$974,328 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2014, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Utility's proportion of the net pension liability was based on the

Utility's share of contributions to the pension plan relative to the contributions of all IPERS participating employers. At June 30, 2014, the Utility's collective proportion was 0.0245676 percent which was an increase of 0.000872 percent from its proportion measured as of June 30, 2013.

For the year ended June 30, 2015, the Utility recognized pension expense of \$73,381. At June 30, 2015, the Utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
Differences between expected and actual experience	\$ 10,589	\$ 0
Changes of assumptions	42,999	0
Net difference between projected and actual earnings on pension plan investments	0	371,581
Changes in proportion and differences between Utility contributions and proportionate share of contributions	1,987	0
Utility contributions subsequent to the measurement date	<u>147,706</u>	<u>0</u>
Total	<u>\$ 203,281</u>	<u>\$ 371,581</u>

\$147,706 reported as deferred outflows of resources related to pensions resulting from the Utility contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended June 30, 2016. Other amounts reported as deferred outflows and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

<u>Year Ending June 30,</u>	<u>Total</u>
2016	\$ (79,910)
2017	(79,910)
2018	(79,910)
2019	(79,910)
2020	<u>3,636</u>
	<u>\$ (316,006)</u>

There were no non-employer contributing entities at IPERS.

Actuarial Assumptions – The total pension liability in the June 30, 2014 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Rate of inflation (effective June 30, 2014)	3.00 percent per annum
Rates of salary increase (effective June 30, 2010)	4.00 to 17.00 percent, average, including inflation. Rates vary by membership group
Long-term Investment rate of return (effective June 30, 1996)	7.50 percent, compounded annually, net of investment expense, including inflation

The actuarial assumptions used in the June 30, 2014 valuation were based on the results of actuarial experience studies with dates corresponding to those listed above.

Mortality rates were based on the RP-2000 Mortality Table for Males or Females, as appropriate, with adjustments for mortality improved based on Scale AA.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset association percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

<u>Asset Class</u>	<u>Asset Allocation</u>	<u>Long-Term Expected Real Rate of Return</u>
US Equity	23%	6.31
Non US Equity	15	6.76
Private Equity	13	11.34
Real Estate	8	3.52
Core Plus Fixed Income	28	2.06
Credit Opportunities	5	3.67
TIPS	5	1.92
Other Real Assets	2	6.27
Cash	1	-0.69
Total	<u>100%</u>	

Discount Rate – The discount rate used to measure the total pension liability was 7.5 percent. The projection of cash flows used to determine the discount rate assumed that employee contributions will be made at the contractually required rates, actuarially determined. Based on those assumptions, the pension plan’s fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Utility’s Proportionate Share of the Net Pension Liability to Changes in the Discount Rate – The following presents the Utility’s proportionate share of the net pension liability calculated using the discount rate of 7.5 percent, as well as what the Utility’s proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.5 percent) or 1-percentage-point higher (8.5 percent) than the current rate:

	1% Decrease <u>(6.5%)</u>	Discount Rate <u>(7.5%)</u>	1% Increase <u>(8.5%)</u>
Utility’s proportionate share of the net pension liability	\$ 1,840,966	\$ 974,328	\$ 242,796

Pension Plan Fiduciary Net Position – Detailed information about the pension plan’s fiduciary net position is available in the separately issued IPERS financial report which is available on IPERS’ website at www.ipers.org.

Payables to the Pension Plan – At June 30, 2015, the Utility reported payables to the defined benefit pension plan of \$11,044 for legally required employer contributions and \$7,358 for legally required employee contributions which had been withheld from employee wages but not yet remitted to IPERS.

The Utilities sponsors a deferred compensation plan under Internal Revenue Code Section 457. The plan permits employees to defer a portion of their salary to future years. All full-time employees who have completed six months of continuous employment and are 18 years of age are eligible to participate. The Utilities will contribute up to \$85 per month for all employees contributing at least \$85 per month of their salary. Effective January 1, 2015 the Utilities will contribute up to \$185 per month for management employees contributing at least \$185 per month of their salary. The Utilities' contribution for the year ended June 30, 2015, 2014 and 2013 was \$27,180, \$22,823 and \$20,250 respectively.

Note 7 – Major Customers

A significant portion of the Electric Utility and Water Utility revenue is derived from a single customer. This customer accounted for approximately 34.4% of the Electric Utility usage and 43.8% of the Water Utility usage for the year ended June 30, 2015.

Note 8 – Concentrations

Denison Municipal Utilities provides utility services to residential, commercial, and industrial customers in a specified service area in and around the City of Denison, Iowa. Credit is granted to substantially all customers, all of whom are local businesses and residents. All new customers of the Utilities are required to pay a deposit to start service unless the customer provides a credit reference from a previous utility company. The deposit is applied to the customer's utility account after seven months of timely payments or refunded to a customer if a deposit remains when they move out of the Utilities service area. Possible credit risks have been anticipated and management believes that adequate provision has been made for doubtful accounts.

Note 9 – Post-employment Benefits (OPEB)

Plan Description - In addition to the pension benefits described in Note 6, the Utilities provides health insurance coverage for long-term employees after retirement. The health insurance coverage provided is through the Utilities group health insurance plan, which covers both active and retired members. The benefits are 100% of premium costs for employees retiring with thirty years of employment, 75% for employees with twenty-five years of employment and 50% for employees with twenty years of employment. Benefits terminate once a retired employee qualifies for Medicare. Benefit provisions are established by the Board of Trustees.

Funding Policy – The Utilities currently finances the retiree benefit plan on a pay-as-you-go basis. The Utilities incurred \$11,327 for retiree health premiums and \$7,565 of self-funding costs during the current fiscal year as a result of this program.

Annual OPEB Cost and Net OPEB Obligation - The Utilities annual OPEB cost is calculated based on the annual required contribution (ARC) of the Utilities. Denison Municipal Utilities has elected to calculate the ARC and related information using the alternative measurement method permitted by the Government Accounting Standards Board for employers in plans with fewer than one hundred total plan members. The ARC represents a level of funding which, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities over a period not to exceed 30 years.

The following table shows the components of the Utilities annual OPEB cost for the year ended June 30, 2015, the amount actually contributed to the plan and changes in the Utilities net OPEB obligation:

Annual required contribution	\$ 30,552
Interest on net OPEB obligation	2,157
Adjustment to annual required contribution	<u>(2,442)</u>
Annual OPEB cost	30,267
Contributions made	<u>(11,327)</u>
Increase in net OPEB obligation	18,940
Net OPEB obligation beginning of year	<u>53,919</u>
Net OPEB obligation end of year	<u>\$ 72,859</u>

The Utilities annual OPEB cost, the percentage of annual OPEB cost contributed to the plan and the net OPEB obligation as of June 30, 2015 are summarized as follows:

<u>Year Ended</u>	<u>Annual OPEB Cost</u>	<u>Percentage of Annual OPEB Cost Contributed</u>	<u>Net OPEB Obligation</u>
6/30/12	\$ 23,864	53.4%	\$ 23,607
6/30/13	\$ 23,864	29.0%	\$ 40,555
6/30/14	\$ 23,864	44.0%	\$ 53,919
6/30/15	\$ 30,267	37.4%	\$ 72,859

Funded Status and Funding Progress - As of June 30, 2015, the actuarial accrued liability for benefits was \$295,703, all of which was unfunded. The covered payroll (annual payroll of active employees covered by the plan) was \$1,636,721, and the ratio of the unfunded actuarial accrued liability to the covered payroll was 18.1%. As of June 30, 2015 there were no trust fund assets.

Actuarial Methods and Assumptions - The actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The Schedule of Funding Progress, presented as Required Supplementary Information following the notes to the financial statements, presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

Projections of benefits for financial reporting purposes are based on the plan as understood by the Utilities and plan members and include the type of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the Utilities and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

Note 10 – Related Party Transactions

The Utilities had business transactions between the Utilities and Utility officials totaling \$9,501 during the year ended June 30, 2015.

Note 11 – Construction and Other Commitments

The Utilities has entered into a construction contract totaling \$227,800 for the rehabilitation project of a clarifier at the waste water treatment plant. At June 30, 2015, no funds had been paid under the construction contract.

On March 10, 2003, the Utilities entered into an amended, substituted and restated contract, for the sale and purchase of water and for the sale of an undivided interest in Capacity of Water Supply, Treatment Works and Transmission Facilities with West Central Iowa Rural Water Association (WCIRW). The term of the contract extends for a period of 40 years from the date of the initial delivery of water as shown by the first water bill submitted by DMU to WCIRW under the original agreement dated September 12, 1996. WCIRW may obtain up to 1.5 million gallons per day excluding water needed during fire emergencies. In accordance with the contract, WCIRW has contributed capital in the amount of \$2,649,179 for its share of the capacity of the plant required by WCIRW (21.43%). WCIRW has agreed to purchase water from Denison Municipal Utilities at Denison Municipal Utilities' cost of production.

The WCIRW contract also provides that Denison Municipal Utilities shall retain ownership of its line, appurtenances, altitude valves, other valves and meters up to and including the meter within the present corporate limits of the City of Denison. Denison Municipal Utilities may purchase portions of WCIRW's system if the city limits of Denison are expanded.

Note 12 – Risk Management

The Utilities is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance coverage. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.

Note 13 – Subsequent Events

Management has evaluated subsequent events through September 30, 2015, the date on which the financial statements were available to be issued.

Note 14 – Accounting Change/Restatement

Governmental Accounting Standards Board Statement No. 68, Accounting and Financial Reporting for Pensions – an Amendment of GASB No. 27 was implemented during fiscal year 2015. The revised requirements establish new financial reporting requirements for state and local governments which provide their employees with pension benefits, including additional note disclosures and required supplementary information. In addition, GASB No. 68 requires a state or local government employer to recognize a net pension liability and changes in the net pension liability, deferred outflows of resources and deferred inflows of resources which arise from other types of events related to pensions. During the transition year, as permitted, beginning balances for deferred outflows of resources and deferred inflows of resources will not be reported, except for deferred outflows of resources related to contributions made after the measurement date of the beginning net pension liability which is required to be reported by Governmental Accounting Standards Board Statement No. 71, Pension Transition for Contributions Made Subsequent to the Measurement Date. Beginning net position was restated to

retroactively report the beginning net pension liability and deferred outflows of resources related to contributions made after the measurement date, as follows:

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Joint</u>	<u>Total</u>
Net position June 30, 2014, as previously reported	\$ 14,474,429	11,888,874	4,608,144	8,158,116	39,129,563
Net pension liability at June 30, 2014	(567,796)	(375,651)	(215,505)	(201,560)	(1,360,512)
Change in outflows of resources related to contributions after the June 30, 2013 measurement date	<u>59,913</u>	<u>39,638</u>	<u>22,740</u>	<u>21,268</u>	<u>143,559</u>
Net position July 1, 2014 as restated	<u>\$ 13,966,546</u>	<u>11,552,861</u>	<u>4,415,379</u>	<u>7,977,824</u>	<u>37,912,610</u>

REQUIRED SUPPLEMENTARY INFORMATION

DENISON MUNICIPAL UTILITIES
 BUDGETARY COMPARISON SCHEDULE
 REQUIRED SUPPLEMENTARY INFORMATION
 JUNE 30, 2015

	Per Financial Statements	Accrual Adjustments	Budget Adjustments	Cash Basis	Budget	Variance Favorable (Unfavorable)
Revenue/Receipts						
Charges for services	\$ 14,554,247	28,320	0	14,582,567	14,279,100	303,467
Interest income	37,811	1,767	0	39,578	45,000	(5,422)
Miscellaneous	236,924	0	125,000	361,924	961,700	(599,776)
Bond Proceeds	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,300,000</u>	<u>(2,300,000)</u>
Total Revenue/Receipts	14,828,982	30,087	125,000	14,984,069	17,585,800	(2,601,731)
Expenses/Expenditures						
Operating expenses	12,531,679	513,180	0	13,044,859	12,270,300	(774,559)
Interest expense & Economic Development	49,335	3,427	0	52,762	149,800	97,038
Debt payments	0	0	420,000	420,000	420,000	0
Depreciation & capital expenditures	<u>1,661,876</u>	<u>0</u>	<u>(132,976)</u>	<u>1,528,900</u>	<u>3,944,000</u>	<u>2,415,100</u>
Total Expenses/Expenditures	14,242,890	516,607	287,024	15,046,521	16,784,100	1,737,579
Change in Net Position	586,092	(486,520)	(162,024)	(62,452)	<u>801,700</u>	<u>(864,152)</u>
Beginning Net Position, as restated	<u>37,912,610</u>	<u>(19,405,707)</u>	<u>(9,434,857)</u>	<u>9,072,046</u>		
Ending Net Position	\$ <u>38,498,702</u>	<u>(19,892,227)</u>	<u>(9,596,881)</u>	<u>9,009,594</u>		

This budgetary comparison is presented as Required Supplementary Information in accordance with governmental generally accepted accounting principles. In accordance with the Code of Iowa, the Board of Trustees annually adopts a budget following required public notice and hearing for all funds except Agency Funds. Although the budget document presents functional disbursements by fund, the legal level of control is at the aggregated functional level, not at the fund type level. The adopted budget was not exceeded.

DENISON MUNICIPAL UTILITIES
SCHEDULE OF FUNDING PROGRESS FOR THE RETIREE HEALTH PLAN
REQUIRED SUPPLEMENTARY INFORMATION

Year Ended June 30,	Actuarial Valuation Date	Actuarial Value of Assets (a)	Actuarial Accrued Liability (AAL) (b)	Unfunded AAL (UAAL) (b-a)	Funded Ratio (a/b)	Covered Payroll (c)	UAAL as a Percentage of Covered Payroll ((b-a)/c)
2009	June 30, 2009	\$ 0	\$ 145,817	\$ 145,817	0.00%	\$1,436,882	10.1%
2010	June 30, 2009	\$ 0	\$ 145,817	\$ 145,817	0.00%	\$1,491,370	9.8%
2011	June 30, 2009	\$ 0	\$ 145,817	\$ 145,817	0.00%	\$1,533,107	9.5%
2012	June 30, 2012	\$ 0	\$ 280,831	\$ 280,831	0.00%	\$1,510,275	18.6%
2013	June 30, 2012	\$ 0	\$ 280,831	\$ 280,831	0.00%	\$1,547,689	18.1%
2014	June 30, 2012	\$ 0	\$ 280,831	\$ 280,831	0.00%	\$1,591,026	17.7%
2015	June 30, 2015	\$ 0	\$ 295,703	\$ 295,703	0.00%	\$1,636,721	18.1%

See Note 9 in the accompanying Notes to Financial Statements for the plan description, funding policy, annual OPEB Cost and Net OPEB Obligation, funded status and funding progress.

DENISON MUNICIPAL UTILITIES
 SCHEDULE OF THE UTILITY'S PROPORTIONATE SHARE OF THE NET PENSION LIABILITY
 IOWA PUBLIC EMPLOYEES' RETIREMENT SYSTEM
 LAST FISCAL YEAR*
 REQUIRED SUPPLEMENTARY INFORMATION

	<u>2015</u>
Utility's proportion of the net pension liability (asset)	0.0245676%
Utility's proportionate share of the net pension liability	\$ 974,328
Utility's covered-employee payroll	\$ 1,654,039
Utility's proportionate share of the net pension liability as a percentage of its covered-employee payroll	58.91%
Plan fiduciary net position as a percentage of the total pension liability	87.61%

*The amounts presented for each fiscal year were determined as of June 30.

Note: GASB Statement No. 68 requires ten years of information to be presented in this table. However, until a full 10-year trend is compiled, the Utility will present information for those years for which information is available.

DENISON MUNICIPAL UTILITIES
 SCHEDULE OF UTILITY CONTRIBUTIONS
 IOWA PUBLIC EMPLOYEES' RETIREMENT SYSTEM
 LAST 10 FISCAL YEARS
 REQUIRED SUPPLEMENTARY INFORMATION

Year Ended June 30,	Statutorily Required Contribution	Contributions in relation to Statutorily Required Contribution	Contribution Deficiency (Excess)	Utility's Covered Payroll	Contributions as a percentage of Covered Payroll
2015	\$ 147,706	\$ 147,706	\$ 0	\$1,654,039	8.93%
2014	\$ 143,559	\$ 143,559	\$ 0	\$1,607,600	8.93%
2013	\$ 135,073	\$ 135,073	\$ 0	\$1,554,100	8.69%
2012	\$ 123,430	\$ 123,430	\$ 0	\$1,521,591	8.11%
2011	\$ 104,388	\$ 104,388	\$ 0	\$1,501,982	6.95%
2010	\$ 95,436	\$ 95,436	\$ 0	\$1,435,123	6.65%
2009	\$ 87,631	\$ 87,631	\$ 0	\$1,380,012	6.35%
2008	\$ 83,216	\$ 83,216	\$ 0	\$1,375,482	6.05%
2007	\$ 75,035	\$ 75,035	\$ 0	\$1,304,544	5.75%
2006	\$ 74,019	\$ 74,019	\$ 0	\$1,288,290	5.75%

DENISON MUNICIPAL UTILITIES
NOTES TO REQUIRED SUPPLEMENTARY INFORMATION
PENSION LIABILITY
JUNE 30, 2015

Changes of benefit terms

Legislation passed in 2010 modified benefit terms for current Regular members. The definition of final average salary changed from the highest three to the highest five years of covered wages. The vesting requirement changed from four years of service to seven years. The early retirement reduction increased from 3 percent per year measured from the member's first unreduced retirement age to a 6 percent reduction for each year of retirement before age 65.

Changes of assumptions

The 2014 valuation implemented the following refinements as a result of a quadrennial experience study:

- Decreased the inflation assumption from 3.25 percent to 3.00 percent
- Decreased the assumed rate of interest on member accounts from 4.00 percent to 3.75 percent per year.
- Adjusted male mortality rates for retirees in the Regular membership group.
- Moved from an open 30 year amortization period to a closed 30 year amortization period for the UAL beginning June 30, 2014. Each year thereafter, changes in the UAL from plan experience will be amortized on a separate closed 20 year period.

The 2010 valuation implemented the following refinements as a result of a quadrennial experience study:

- Adjusted retiree mortality assumptions.
- Modified retirement rates to reflect fewer retirements.
- Lowered disability rates at most ages.
- Lowered employment termination rates.
- Generally increased the probability of terminating members receiving a deferred retirement benefit.
- Modified salary increase assumptions based on various service duration.

The 2007 valuation adjusted the application of the entry age normal cost method to better match projected contributions to the projected salary stream in the future years. It also included in the calculation of the UAL amortization payments the one-year lag between the valuation date and the effective date of the annual actuarial contribution rate.

The 2006 valuation implemented the following refinements as a result of a quadrennial experience study:

- Adjusted salary increase assumptions to service based assumptions.
- Decreased the assumed interest rate credited on employee contributions from 4.25 percent to 4.00 percent.
- Lowered the inflation assumption from 3.50 percent to 3.25 percent.

SUPPLEMENTARY INFORMATION

**DENISON MUNICIPAL UTILITIES
ELECTRIC UTILITY
COMPARATIVE STATEMENT OF NET POSITION
June 30, 2015 and 2014**

Schedule 1

	2015	2014
ASSETS		
CURRENT ASSETS		
Restricted		
Consumers' deposit fund	\$ 77,673	\$ 69,442
Unrestricted		
Cash	1,735,910	1,708,812
Deposits and investments	3,327,639	3,210,084
Accounts receivable	(62,888)	(48,829)
Unbilled usage	798,157	689,413
Due from other funds	3,800	4,455
Interest receivable	5,735	7,543
Inventory	839,574	723,143
Prepaid insurance	74,365	58,262
Note receivable-Joint Treatment Utility	125,000	125,000
Total Current Assets	\$ 6,924,965	\$ 6,547,325
OTHER ASSETS		
Note receivable-Joint Treatment Utility	\$ 0	\$ 125,000
ELECTRIC UTILITY PLANT		
Plant in Service, at cost	\$ 21,597,049	\$ 21,262,557
Less: Accumulated depreciation	12,926,480	12,331,780
Net Electric Utility Plant	\$ 8,670,569	\$ 8,930,777
Total Assets	\$ 15,595,534	\$ 15,603,102
DEFERRED OUTFLOWS OF RESOURCES		
Pension related deferred outflows	\$ 84,118	\$ 59,913
LIABILITIES		
CURRENT LIABILITIES		
Accounts payable	\$ 811,316	\$ 772,878
Due to other funds	24,880	26,852
Accrued vacation and sick leave	187,648	206,147
Other accrued liabilities	50,447	52,831
Payable from restricted assets		
Consumers' deposits	78,296	69,965
Total Current Liabilities	\$ 1,152,587	\$ 1,128,673
NONCURRENT LIABILITIES		
Net pension liability	\$ 406,626	\$ 567,796
Total Liabilities	\$ 1,559,213	\$ 1,696,469
DEFERRED INFLOWS OF RESOURCES		
Pension related deferred inflows	\$ 155,076	\$ 0
NET POSITION		
Net Investment in Capital Assets	\$ 8,670,569	\$ 8,930,777
Restricted for Consumer Deposits	0	0
Unrestricted	5,294,794	5,035,769
Total Net Position	\$ 13,965,363	\$ 13,966,546

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
ELECTRIC UTILITY
COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION
Years Ended June 30, 2015 and 2014

Schedule 1

	2015	2014
OPERATING REVENUES		
Sales to consumers	\$ 9,531,145	\$ 9,537,791
Other operating revenues	21,180	28,533
Total operating revenues	\$ 9,552,325	\$ 9,566,324
 OPERATING EXPENSES		
Cost of Power	\$ 7,627,155	\$ 7,620,118
Administrative & general	421,557	372,072
Transportation	46,229	45,567
Property, liability, work comp insurance	89,180	70,614
Payroll tax expense	98,571	123,994
Employee insurance	175,507	160,461
Repair & maintenance	99,673	108,119
Transmission & distribution	491,624	489,555
Consumer accounting & collection	80,600	79,867
Total operating expenses excluding depreciation	\$ 9,130,096	\$ 9,070,367
 OPERATING INCOME BEFORE DEPRECIATION	\$ 422,229	\$ 495,957
 DEPRECIATION	594,700	583,667
 OPERATING INCOME (LOSS)	\$ (172,471)	\$ (87,710)
 NONOPERATING REVENUES (EXPENSES)		
Miscellaneous	\$ 143,489	\$ 221,148
Interest income	27,799	28,887
Payment in lieu of taxes	0	0
Economic Development expense	0	(100,000)
Total nonoperating revenues (expenses)	\$ 171,288	\$ 150,035
 CHANGE IN NET POSITION	\$ (1,183)	\$ 62,325
 NET POSITION, BEGINNING OF YEAR, as restated	13,966,546	14,412,104
 NET POSITION, END OF YEAR	\$ 13,965,363	\$ 14,474,429

See accompanying independent auditors' report.

**DENISON MUNICIPAL UTILITIES
ELECTRIC UTILITY
COMPARATIVE STATEMENT OF CASH FLOWS
Years Ended June 30, 2015 and 2014**

Schedule 1

	2015	2014
CASH FLOWS FROM OPERATING ACTIVITIES		
Change in Net Position	\$ (1,183)	\$ 62,325
Adjustments to reconcile change in net position to net cash provided by (used in) operating activities:		
Depreciation	594,700	583,667
Changes in assets and liabilities		
(Increase) decrease in consumers' deposit fund	(8,231)	218
(Increase) decrease in trade receivables	14,059	9,272
(Increase) decrease in unbilled usage	(108,744)	(65,556)
(Increase) decrease in inventories	(116,431)	(69,623)
(Increase) decrease in prepaid expenses	(16,103)	(310)
(Increase) decrease in other current assets	2,463	2,082
Increase (decrease) in accounts payable and accrued liabilities	15,583	(213,774)
Increase (decrease) in customer deposits	8,331	50
Increase (decrease) in net pension liability	(161,170)	0
(Increase) decrease in deferred outflows of resources	(24,205)	0
Increase (decrease) in deferred inflows of resources	155,076	0
Net cash provided by (used in) operating activities	\$ 354,145	\$ 308,351
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sale/maturities of securities	\$ 1,894,977	\$ 100,000
Purchase of investment securities	(2,012,532)	(112,461)
Interfund loan to Joint Treatment	125,000	125,000
Purchase of property and equipment	(334,492)	(385,014)
Net cash provided by (used in) investing activities	\$ (327,047)	\$ (272,475)
CASH FLOWS FROM FINANCING ACTIVITIES		
None	\$ 0	\$ 0
Net cash provided by (used in) financing activities	\$ 0	\$ 0
Net increase (decrease) in cash and cash equivalents	\$ 27,098	\$ 35,876
Cash and cash equivalents:		
Beginning	1,708,812	1,672,936
Ending	\$ 1,735,910	\$ 1,708,812

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
ELECTRIC UTILITY
STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION-ACTUAL TO BUDGET
Year Ended June 30, 2015

Schedule 2

	<u>Actual</u>	<u>Budget</u>	<u>Variance</u>
OPERATING REVENUES			
Sales to consumers	\$ 9,531,145	9,206,600	324,545
Other operating revenues	21,180	30,000	(8,820)
Total operating revenues	<u>\$ 9,552,325</u>	<u>9,236,600</u>	<u>315,725</u>
OPERATING EXPENSES			
Cost of Power	\$ 7,627,155	7,400,000	(227,155)
Administrative & general	421,557	453,500	31,943
Transportation	46,229	45,000	(1,229)
Property, liability, work comp insurance	89,180	62,000	(27,180)
Payroll tax expense	98,571	125,400	26,829
Employee insurance	175,507	167,500	(8,007)
Repair & maintenance	99,673	88,000	(11,673)
Transmission & distribution	491,624	463,500	(28,124)
Consumer accounting & collection	80,600	70,300	(10,300)
Total operating expenses excluding depreciation	<u>\$ 9,130,096</u>	<u>8,875,200</u>	<u>(254,896)</u>
OPERATING INCOME BEFORE DEPRECIATION	\$ 422,229	361,400	60,829
DEPRECIATION	<u>594,700</u>	<u>570,000</u>	<u>(24,700)</u>
OPERATING INCOME (LOSS)	<u>\$ (172,471)</u>	<u>(208,600)</u>	<u>36,129</u>
NONOPERATING REVENUES (EXPENSES)			
Miscellaneous	\$ 143,489	170,500	(27,011)
Interest income	27,799	32,000	(4,201)
Payment in lieu of taxes	0	0	0
Economic Development expense	0	(100,000)	100,000
Total nonoperating revenues (expenses)	<u>\$ 171,288</u>	<u>102,500</u>	<u>68,788</u>
CHANGE IN NET POSITION	\$ (1,183)	(106,100)	<u>104,917</u>
NET POSITION, BEGINNING OF YEAR, as restated	<u>13,966,546</u>	<u>11,679,430</u>	
NET POSITION, END OF YEAR	<u>\$ 13,965,363</u>	<u>11,573,330</u>	

See accompanying independent auditors' report.

**DENISON MUNICIPAL UTILITIES
WATER UTILITY
COMPARATIVE STATEMENT OF NET POSITION
June 30, 2015 and 2014**

Schedule 3

	2015	2014
ASSETS		
CURRENT ASSETS		
Unrestricted		
Cash	\$ 324,774	\$ 681,254
Deposits and investments	362,129	542,602
Accounts receivable	30,116	89,097
Unbilled usage	192,542	178,444
Due from other funds	8,169	7,368
Interest receivable	602	561
Inventory	72,964	99,246
Prepaid insurance	65,127	50,972
Total Current Assets	\$ 1,056,423	\$ 1,649,544
OTHER ASSETS		
Revenue bond reserve	\$ 746,169	\$ 742,052
Loan origination fee	14,922	17,409
Total Other Assets	\$ 761,091	\$ 759,461
WATER UTILITY PLANT		
Plant in Service, at cost	\$ 23,482,393	\$ 22,487,535
Less: Accumulated depreciation	11,191,611	10,542,063
Net Water Utility Plant	\$ 12,290,782	\$ 11,945,472
Total Assets	\$ 14,108,296	\$ 14,354,477
DEFERRED OUTFLOWS OF RESOURCES		
Pension related deferred outflows	\$ 57,617	\$ 39,638
LIABILITIES		
CURRENT LIABILITIES		
Accounts payable	\$ 65,282	\$ 67,234
Due to other funds	1,926	2,415
Accrued vacation and sick leave	84,690	88,132
Other accrued liabilities	36,390	35,695
Payable from restricted assets		
Current maturities of long-term debt	304,000	295,000
Interest payable	6,200	7,127
Total Current Liabilities	\$ 498,488	\$ 495,603
LONG-TERM DEBT - Net of current maturities	\$ 1,666,000	\$ 1,970,000
NONCURRENT LIABILITIES		
Net pension liability	\$ 269,022	\$ 375,651
Total Liabilities	\$ 2,433,510	\$ 2,841,254
DEFERRED INFLOWS OF RESOURCES		
Pension related deferred inflows	\$ 102,597	\$ 0
NET POSITION		
Net Investment in Capital Assets	\$ 10,335,704	\$ 9,697,881
Restricted for Debt Service	739,969	734,925
Unrestricted	554,133	1,120,055
Total Net Position	\$ 11,629,806	\$ 11,552,861

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
WATER UTILITY
COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION
Years Ended June 30, 2015 and 2014

Schedule 3

	<u>2015</u>	<u>2014</u>
OPERATING REVENUES		
Sales to consumers	\$ 2,199,484	\$ 2,318,496
OPERATING EXPENSES		
Administrative & general	\$ 201,287	\$ 189,767
Transportation	12,403	14,645
Property, liability, work comp insurance	76,545	61,577
Payroll tax expense	62,928	79,434
Employee insurance	98,946	88,690
Power & pumping	234,486	301,339
Transmission & distribution	231,618	222,838
Purification	505,118	503,217
Consumer accounting & collection	81,812	75,819
Total operating expenses excluding depreciation	\$ <u>1,505,143</u>	\$ <u>1,537,326</u>
OPERATING INCOME BEFORE DEPRECIATION	\$ 694,341	\$ 781,170
DEPRECIATION	<u>649,548</u>	<u>644,174</u>
OPERATING INCOME (LOSS)	\$ <u>44,793</u>	\$ <u>136,996</u>
NONOPERATING REVENUES (EXPENSES)		
Miscellaneous	\$ 67,646	\$ 195,927
Interest income	6,341	7,154
Interest expense	(41,835)	(47,256)
Total nonoperating revenues (expenses)	\$ <u>32,152</u>	\$ <u>155,825</u>
CHANGE IN NET POSITION	\$ 76,945	\$ 292,821
NET POSITION, BEGINNING OF YEAR, as restated	<u>11,552,861</u>	<u>11,596,053</u>
NET POSITION, END OF YEAR	<u>\$ 11,629,806</u>	<u>\$ 11,888,874</u>

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
WATER UTILITY
COMPARATIVE STATEMENT OF CASH FLOWS
Years Ended June 30, 2015 and 2014

Schedule 3

	2015	2014
CASH FLOWS FROM OPERATING ACTIVITIES		
Change in Net Position	\$ 76,945	\$ 292,821
Adjustments to reconcile change in net position to net cash provided by (used in) operating activities:		
Depreciation	649,548	644,174
Amortization of origination fees	2,487	2,487
Changes in assets and liabilities		
(Increase) decrease in trade receivables	58,981	(53,278)
(Increase) decrease in unbilled usage	(14,098)	(2,411)
(Increase) decrease in inventories	26,282	(4,462)
(Increase) decrease in prepaid expenses	(14,155)	(414)
(Increase) decrease in other current assets	(842)	767
Increase (decrease) in accounts payable and accrued liabilities	(6,115)	(91,370)
Increase (decrease) in net pension liability	(106,629)	0
(Increase) decrease in deferred outflows of resources	(17,979)	0
Increase (decrease) in deferred inflows of resources	102,597	0
Net cash provided by (used in) operating activities	\$ 757,022	\$ 788,314
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sale/maturities of securities	\$ 1,396,715	\$ 1,036,455
Purchase of investment securities	(1,220,359)	(585,258)
Purchase of property and equipment	(994,858)	(726,365)
Net cash provided by (used in) investing activities	\$ (818,502)	\$ (275,168)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term borrowing	\$ 0	\$ 0
Principal payments on long-term borrowing	(295,000)	(286,000)
Net cash provided by (used in) financing activities	\$ (295,000)	\$ (286,000)
Net increase (decrease) in cash and cash equivalents	\$ (356,480)	\$ 227,146
Cash and cash equivalents:		
Beginning	681,254	454,108
Ending	\$ 324,774	\$ 681,254

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
WATER UTILITY
STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION-ACTUAL TO BUDGET
Year Ended June 30, 2015

Schedule 4

	Actual	Budget	Variance
OPERATING REVENUES			
Sales to consumers	\$ 2,199,484	2,353,000	(153,516)
OPERATING EXPENSES			
Administrative & general	\$ 201,287	164,000	(37,287)
Transportation	12,403	14,000	1,597
Property, liability, work comp insurance	76,545	59,000	(17,545)
Payroll tax expense	62,928	77,500	14,572
Employee insurance	98,946	112,500	13,554
Power & pumping	234,486	331,000	96,514
Transmission & distribution	231,618	200,000	(31,618)
Purification	505,118	502,500	(2,618)
Consumer accounting & collection	81,812	79,600	(2,212)
Total operating expenses excluding depreciation	\$ 1,505,143	1,540,100	34,957
OPERATING INCOME BEFORE DEPRECIATION	\$ 694,341	812,900	(118,559)
DEPRECIATION	649,548	630,000	(19,548)
OPERATING INCOME (LOSS)	\$ 44,793	182,900	(138,107)
NONOPERATING REVENUES (EXPENSES)			
Miscellaneous	\$ 67,646	93,700	(26,054)
Interest income	6,341	7,500	(1,159)
Interest expense	(41,835)	(42,300)	465
Total nonoperating revenues (expenses)	\$ 32,152	58,900	(26,748)
CHANGE IN NET POSITION	\$ 76,945	241,800	(164,855)
NET POSITION, BEGINNING OF YEAR, as restated	11,552,861	9,226,526	
NET POSITION, END OF YEAR	\$ 11,629,806	9,468,326	

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
SEWER UTILITY
COMPARATIVE STATEMENT OF NET POSITION
June 30, 2015 and 2014

Schedule 5

	2015	2014
ASSETS		
CURRENT ASSETS		
Unrestricted		
Cash	475,866	373,763
Deposits and investments	187,484	187,309
Accounts receivable	30,839	26,510
Unbilled usage	101,521	120,380
Due from other funds	17,974	21,197
Interest receivable	0	0
Prepaid insurance	16,855	13,344
Total Current Assets	\$ 830,539	\$ 742,503
SEWER UTILITY PLANT		
Plant in Service, at cost	\$ 7,424,391	\$ 7,400,112
Less: Accumulated depreciation	3,341,512	3,172,940
Net Sewer Utility Plant	\$ 4,082,879	\$ 4,227,172
Total Assets	\$ 4,913,418	\$ 4,969,675
DEFERRED OUTFLOWS OF RESOURCES		
Pension related deferred outflows	\$ 30,941	\$ 22,740
LIABILITIES		
CURRENT LIABILITIES		
Accounts payable	\$ 23,850	\$ 295,384
Due to other funds	3,334	4,178
Accrued vacation and sick leave	53,230	44,685
Other accrued liabilities	15,710	17,284
Total Current Liabilities	\$ 96,124	\$ 361,531
NONCURRENT LIABILITIES		
Net pension liability	\$ 154,333	\$ 215,505
Total Liabilities	\$ 250,457	\$ 577,036
DEFERRED INFLOWS OF RESOURCES		
Pension related deferred inflows	\$ 58,858	\$ 0
NET POSITION		
Net Investment in Capital Assets	\$ 4,082,879	\$ 4,227,172
Restricted	0	0
Unrestricted	552,165	188,207
Total Net Position	\$ 4,635,044	\$ 4,415,379

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
SEWER UTILITY
COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION
Years Ended June 30, 2015 and 2014

Schedule 5

	2015	2014
OPERATING REVENUES		
Sales to consumers	\$ 1,255,145	\$ 1,343,285
OPERATING EXPENSES		
Administrative & general	\$ 92,851	\$ 71,683
Transportation	11,531	16,762
Property, liability, work comp insurance	21,211	16,181
Payroll tax expense	32,644	44,476
Employee insurance	53,494	50,497
Joint treatment processing	340,444	262,611
Repair & maintenance	111,546	156,383
Power & pumping	18,739	18,948
Plant & main maintenance	126,216	131,430
Consumer accounting & collection	66,320	64,708
Total operating expenses excluding depreciation	\$ 874,996	\$ 833,679
OPERATING INCOME BEFORE DEPRECIATION	\$ 380,149	\$ 509,606
DEPRECIATION	168,573	150,180
OPERATING INCOME (LOSS)	\$ 211,576	\$ 359,426
NONOPERATING REVENUES (EXPENSES)		
Miscellaneous	\$ 7,410	\$ 28,907
Loss on the sale of property and equipment	0	0
Interest income	679	1,054
Total nonoperating revenues (expenses)	\$ 8,089	\$ 29,961
CHANGE IN NET POSITION	\$ 219,665	\$ 389,387
NET POSITION, BEGINNING OF YEAR, as restated	4,415,379	4,218,757
NET POSITION, END OF YEAR	\$ 4,635,044	\$ 4,608,144

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
SEWER UTILITY
COMPARATIVE STATEMENT OF CASH FLOWS
Years Ended June 30, 2015 and 2014

Schedule 5

	2015	2014
CASH FLOWS FROM OPERATING ACTIVITIES		
Change in Net Position	\$ 219,665	\$ 389,387
Adjustments to reconcile change in net position to net cash provided by (used in) operating activities:		
Depreciation	168,573	150,180
Changes in assets and liabilities		
(Increase) decrease in trade receivables	(4,329)	3,769
(Increase) decrease in unbilled usage	18,859	(9,670)
(Increase) decrease in prepaid expenses	(3,511)	(271)
(Increase) decrease in other current assets	3,223	(5,107)
Increase (decrease) in accounts payable and accrued liabilities	(265,407)	246,716
Increase (decrease) in net pension liability	(61,172)	0
(Increase) decrease in deferred outflows of resources	(8,201)	0
Increase (decrease) in deferred inflows of resources	58,858	0
Net cash provided by (used in) operating activities	\$ 126,558	\$ 775,004
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sale/maturities of securities	\$ 0	\$ 130,000
Purchase of investment securities	(175)	(240)
Purchase of property and equipment	(24,280)	(647,164)
Proceeds from the sale of property and equipment	0	0
Net cash provided by (used in) investing activities	\$ (24,455)	\$ (517,404)
CASH FLOWS FROM FINANCING ACTIVITIES		
None	\$ 0	\$ 0
Net cash provided by (used in) financing activities	\$ 0	\$ 0
Net increase (decrease) in cash and cash equivalents	\$ 102,103	\$ 257,600
Cash and cash equivalents:		
Beginning	373,763	116,163
Ending	\$ 475,866	\$ 373,763

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
SEWER UTILITY
STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION-ACTUAL TO BUDGET
Year Ended June 30, 2015

Schedule 6

	Actual	Budget	Variance
OPERATING REVENUES			
Sales to consumers	\$ <u>1,255,145</u>	<u>1,274,500</u>	<u>(19,355)</u>
OPERATING EXPENSES			
Administrative & general	\$ 92,851	97,000	4,149
Transportation	11,531	14,500	2,969
Property, liability, work comp insurance	21,211	16,000	(5,211)
Payroll tax expense	32,644	48,000	15,356
Employee insurance	53,494	45,000	(8,494)
Joint treatment processing	340,444	265,000	(75,444)
Repair & maintenance	111,546	136,000	24,454
Power & pumping	18,739	25,000	6,261
Plant & main maintenance	126,216	176,500	50,284
Consumer accounting & collection	<u>66,320</u>	<u>60,000</u>	<u>(6,320)</u>
Total operating expenses excluding depreciation	\$ <u>874,996</u>	<u>883,000</u>	<u>8,004</u>
OPERATING INCOME BEFORE DEPRECIATION	\$ 380,149	391,500	(11,351)
DEPRECIATION	<u>168,573</u>	<u>142,000</u>	<u>(26,573)</u>
OPERATING INCOME (LOSS)	\$ <u>211,576</u>	<u>249,500</u>	<u>(37,924)</u>
NONOPERATING REVENUES (EXPENSES)			
Miscellaneous	\$ 7,410	55,500	(48,090)
Interest income	679	1,000	(321)
Total nonoperating revenues (expenses)	\$ <u>8,089</u>	<u>56,500</u>	<u>(48,411)</u>
CHANGE IN NET POSITION	\$ 219,665	306,000	<u>(86,335)</u>
NET POSITION, BEGINNING OF YEAR, as restated	<u>4,415,379</u>	<u>3,567,850</u>	
NET POSITION, END OF YEAR	\$ <u><u>4,635,044</u></u>	<u><u>3,873,850</u></u>	

See accompanying independent auditors' report.

**DENISON MUNICIPAL UTILITIES
JOINT TREATMENT UTILITY
COMPARATIVE STATEMENT OF NET POSITION
June 30, 2015 and 2014**

Schedule 7

	2015	2014
ASSETS		
CURRENT ASSETS		
Unrestricted		
Cash	\$ 174,456	\$ 103,490
Accounts receivable	0	57,452
Unbilled usage	130,301	133,102
Due from other funds	1,466	1,628
Interest receivable	0	0
Prepaid insurance	29,788	23,466
Total Current Assets	\$ 336,011	\$ 319,138
OTHER ASSETS		
Unrestricted		
Equipment replacement investment	\$ 1,464,226	\$ 1,311,739
JOINT TREATMENT PLANT		
Plant in Service, at cost	\$ 11,033,534	\$ 10,858,263
Less: Accumulated depreciation	4,197,995	3,948,939
Net Joint Treatment Plant	\$ 6,835,539	\$ 6,909,324
Total Assets	\$ 8,635,776	\$ 8,540,201
DEFERRED OUTFLOWS OF RESOURCES		
Pension related deferred outflows	\$ 30,605	\$ 21,268
LIABILITIES		
CURRENT LIABILITIES		
Accounts payable	\$ 55,506	\$ 110,462
Due to other funds	1,269	1,203
Other accrued liabilities	14,220	15,420
Current maturities of long-term debt	125,000	125,000
Interest payable	2,500	5,000
Total Current Liabilities	\$ 198,495	\$ 257,085
LONG-TERM DEBT - Net of current maturities	\$ 0	\$ 125,000
NONCURRENT LIABILITIES		
Net pension liability	\$ 144,347	\$ 201,560
Total Liabilities	\$ 342,842	\$ 583,645
DEFERRED INFLOWS OF RESOURCES		
Pension related deferred inflows	\$ 55,050	\$ 0
NET POSITION		
Net Investment in Capital Assets	\$ 6,710,539	\$ 6,659,325
Restricted	0	0
Unrestricted	1,557,950	1,318,499
Total Net Position	\$ 8,268,489	\$ 7,977,824

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
JOINT TREATMENT UTILITY
COMPARATIVE STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION
Years Ended June 30, 2015 and 2014

Schedule 7

	<u>2015</u>	<u>2014</u>
OPERATING REVENUES		
Sales to consumers	\$ <u>1,547,293</u>	\$ <u>1,630,650</u>
OPERATING EXPENSES		
Administrative & general	\$ 126,097	\$ 181,875
Transportation	8,772	12,268
Property, liability, work comp insurance	35,513	28,117
Payroll tax expense	35,320	44,327
Employee insurance	44,854	49,198
Waste water processing	770,888	728,700
Total operating expenses excluding depreciation	\$ <u>1,021,444</u>	\$ <u>1,044,485</u>
OPERATING INCOME BEFORE DEPRECIATION	\$ 525,849	\$ 586,165
DEPRECIATION	<u>249,055</u>	<u>222,395</u>
OPERATING INCOME (LOSS)	\$ <u>276,794</u>	\$ <u>363,770</u>
NONOPERATING REVENUES (EXPENSES)		
Miscellaneous	\$ 18,379	\$ 14,359
Interest income	2,992	3,767
Interest expense	(7,500)	(12,500)
Total nonoperating revenues (expenses)	\$ <u>13,871</u>	\$ <u>5,626</u>
CHANGE IN NET POSITION	\$ 290,665	\$ 369,396
NET POSITION, BEGINNING OF YEAR, as restated	<u>7,977,824</u>	<u>7,788,720</u>
NET POSITION, END OF YEAR	\$ <u><u>8,268,489</u></u>	\$ <u><u>8,158,116</u></u>

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
JOINT TREATMENT UTILITY
COMPARATIVE STATEMENT OF CASH FLOWS
Years Ended June 30, 2015 and 2014

Schedule 7

	2015	2014
CASH FLOWS FROM OPERATING ACTIVITIES		
Change in Net Position	\$ 290,665	\$ 369,396
Adjustments to reconcile change in net position to net cash provided by (used in) operating activities:		
Depreciation	249,055	222,395
Changes in assets and liabilities		
(Increase) decrease in trade receivables	57,452	(57,452)
(Increase) decrease in unbilled usage	2,801	36,661
(Increase) decrease in prepaid expenses	(6,322)	(354)
(Increase) decrease in other current assets	162	(408)
Increase (decrease) in accounts payable and accrued liabilities	(58,590)	75,901
Increase (decrease) in net pension liability	(57,213)	0
(Increase) decrease in deferred outflows of resources	(9,337)	0
Increase (decrease) in deferred inflows of resources	55,050	0
Net cash provided by (used in) operating activities	\$ 523,723	\$ 646,139
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sale/maturities of securities	\$ 0	\$ 0
Purchase of investment securities	(152,487)	(152,950)
Purchase of property and equipment	(175,270)	(1,097,394)
Net cash provided by (used in) investing activities	\$ (327,757)	\$ (1,250,344)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from interfund loan	\$ 0	\$ 0
Principal payments on long-term borrowing	(125,000)	(125,000)
Net cash provided by (used in) financing activities	\$ (125,000)	\$ (125,000)
 Net increase (decrease) in cash and cash equivalents	 \$ 70,966	 \$ (729,205)
 Cash and cash equivalents:		
Beginning	103,490	832,695
Ending	\$ 174,456	\$ 103,490

See accompanying independent auditors' report.

DENISON MUNICIPAL UTILITIES
JOINT TREATMENT UTILITY
STATEMENT OF REVENUES, EXPENSES AND
CHANGES IN NET POSITION-ACTUAL TO BUDGET
Year Ended June 30, 2015

Schedule 8

	Actual	Budget	Variance
OPERATING REVENUES			
Sales to consumers	\$ 1,547,293	1,415,000	132,293
OPERATING EXPENSES			
Administrative & general	\$ 126,097	101,500	(24,597)
Transportation	8,772	12,500	3,728
Property, liability, work comp insurance	35,513	28,000	(7,513)
Payroll tax expense	35,320	45,000	9,680
Employee insurance	44,854	55,000	10,146
Waste water processing	770,888	730,000	(40,888)
Total operating expenses excluding depreciation	\$ 1,021,444	972,000	(49,444)
OPERATING INCOME BEFORE DEPRECIATION	\$ 525,849	443,000	82,849
DEPRECIATION	249,055	215,000	(34,055)
OPERATING INCOME (LOSS)	\$ 276,794	228,000	48,794
NONOPERATING REVENUES (EXPENSES)			
Miscellaneous	\$ 18,379	517,000	(498,621)
Interest income	2,992	4,500	(1,508)
Interest expense	(7,500)	(7,500)	0
Total nonoperating revenues (expenses)	\$ 13,871	514,000	(500,129)
CHANGE IN NET POSITION	\$ 290,665	742,000	(451,335)
NET POSITION, BEGINNING OF YEAR, as restated	7,977,824	1,572,200	
NET POSITION, END OF YEAR	\$ 8,268,489	2,314,200	

See accompanying independent auditors' report.

MAHONEY & GOTTO COMPANY

Certified Public Accountants

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Independent Auditors' Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To the Board of Trustees of the
Denison Municipal Utilities:

We have audited in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in Governmental Auditing Standards issued by the Comptroller General of the United States, the financial statements of the business type activities, each major enterprise fund, and the fiduciary fund information of the Denison Municipal Utilities, a component unit of the City of Denison, as of and for the year ended June 30, 2015, and the related notes to financial statements, which collectively comprise the Utilities' basic financial statements, and have issued our report thereon dated September 30, 2015.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Denison Municipal Utilities' internal control over financial reporting to determine the audit procedures appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Denison Municipal Utilities' internal control. Accordingly, we do not express an opinion on the effectiveness of Denison Municipal Utilities' internal control.

Our consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and, therefore, material weaknesses or significant deficiencies may exist that were not identified.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility a material misstatement of Denison Municipal Utilities' financial statements will not be prevented or detected and corrected on a timely basis. We did not find any deficiencies in internal control to be a material weakness.

A significant deficiency is a deficiency or a combination of deficiencies, in internal control which is less severe than a material weakness, yet important enough to merit attention by those charged with governance. We consider the deficiency in Part II of the accompanying Schedule of Findings as item II-A-15 to be a significant deficiency.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Utilities' financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of non-compliance or other matters that are required to be reported under Government Auditing Standards.

Comments involving statutory and other legal matters about the Utilities' operations for the year ended June 30, 2015 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Utilities. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

Denison Municipal Utilities' Responses to Findings

Denison Municipal Utilities' responses to the findings identified in our audit are described in the accompanying Schedule of Findings. Denison Municipal Utilities' responses were not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on them.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the result of that testing and not to provide an opinion on the effectiveness of the Utilities' internal control or on compliance. This report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Utilities' internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

We would like to acknowledge the many courtesies and assistance extended to us by personnel of Denison Municipal Utilities during the course of our audit. Should you have any questions concerning any of the above matters, we shall be pleased to discuss them with you at your convenience.

Mahoney & Gotto Company

MAHONEY & GOTTO COMPANY
Certified Public Accountants

September 30, 2015
Denison, Iowa

DENISON MUNICIPAL UTILITIES
Schedule of Findings
Year Ended June 30, 2015

Part I: Summary of the Independent Auditors' Results:

- (a) Unmodified opinions were issued on the financial statements.
- (b) Significant deficiencies in internal control over financial reporting were disclosed by the audit of the financial statements.
- (c) The audit did not disclose any non-compliance which is material to the financial statements.

Part II: Findings Related to the Financial Statements:

INTERNAL CONTROL DEFICIENCIES:

II-A-15 Segregation of Duties – One important aspect of the internal control structure is the segregation of duties among employees to prevent individuals from handling tasks that are incompatible. A limited number of people have primary responsibility for accounting and financial duties.

Recommendation – We realize that with staffing limitations, segregation of duties is difficult. It is recognized that the Utilities has made reasonable efforts and improvements to segregate these duties. However, the Utilities should continue to monitor, update and review their control procedures. In addition, continued supervisory review of financial transactions and reports also remains extremely important when incompatible responsibilities cannot be segregated.

Response – We are aware of the need to segregate incompatible duties. We will continue to monitor, evaluate, update and follow control procedures as they have been established.

Conclusion – Response accepted.

INSTANCES OF NONCOMPLIANCE:

No matters were noted.

DENISON MUNICIPAL UTILITIES
Schedule of Findings
Year Ended June 30, 2015

Part III: Other Findings Related to Required Statutory Reporting:

- III-A-15 Certified Budget – Chapter 384.20 of the Code of Iowa states in part that public monies may not be expended or encumbered except under an annual or continuing appropriation. Disbursements did not exceed the certified budget during the fiscal year.
- III-B-15 Questionable Disbursements - No disbursements were noted that may not meet the requirements of public purpose as defined in an Attorney General’s opinion dated April 25, 1979.
- III-C-15 Travel Expense - No disbursements of Utilities money for travel expenses of spouses of Utilities officials or employees were noted.
- III-D-15 Business Transactions – Business transactions between Denison Municipal Utilities and Utility officials or employees are detailed as follows:

<u>Name, Title and Business Connection</u>	<u>Transaction Description</u>	<u>Amount</u>
Jim Langenfeld Owner, Langenfeld Contracting Father of Board Member	Purchase, hauling and beneficial reuse of municipal lime solids	\$ <u>9,501</u>

This transaction involving the purchase, hauling and beneficial reuse of municipal lime solids does not appear to represent a conflict of interest since it was entered into through competitive bidding in accordance with Chapter 362.5(4) of the Code of Iowa.

Recommendation - The Utilities should continue to use competitive bidding procedures in accordance with Chapter 362.5(4) of the Code of Iowa.

Response – We will do this.

Conclusion – Response accepted.

- III-E-15 Bond Coverage – Surety bond coverage of Utilities officials and employees is in accordance with statutory provision. The amount of coverage should be reviewed annually to ensure that coverage is adequate for current operations.
- III-F-15 Board Minutes – No transactions were found that we believe should have been approved in the board minutes but were not. Minutes of the Utilities proceedings were all properly and timely published. Also, the Utilities did publish annual gross salaries for 2014 as in accordance with an Attorney General’s opinion dated April 12, 1978.

DENISON MUNICIPAL UTILITIES
Schedule of Findings
Year Ended June 30, 2015

Part III: Other Findings Related to Required Statutory Reporting, (continued):

- III-G-15 Deposits and Investments – No instances of non-compliance with the deposit and investment provisions of Chapter 12B and Chapter 12C of the Code of Iowa and the Utilities’ investment policy were noted.

- III-H-15 Revenue Notes – No instances of non-compliance with the revenue note provisions were noted.